

**WELL RECORD**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## Low State "20"

-----  
(Company or Operator)

(Lease)

Well No. **2** in **SW**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$  of Sec. **33**, T. **18-N**, R. **37-E**, NMPM.

**Underprinted**

**Pool.**

10

County.

Well is **2310'** feet from **North** line and **1980'** feet from **E L** line

of Section 33 If State Land the Oil and Gas Lease No. is 8-7183

Drilling Commenced Nov. 30, 1956 19..... Drilling was Completed December 13, 1956 19.....

**Jennings Drilling Company**  
Name of Drilling Contractor.....

Address..... **P.O. Box 677, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3710'**..... The information given is to be kept confidential until  
....., 19.....

No. 1, from	3929	to	3935	No. 4, from	3982	to	3984
	3953		3959		3991		3993
No. 2, from		to		No. 5, from		to	
	3975		3979				
No. 3, from		to		No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

## Notes

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

SIZE:	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	12 1/2	Used	3011	TP Guide		1929 - 1985	Completion
5 1	15.5	Used	4011.5	Harco Flat		1953 - 1986	
						1975 - 1979	
						1982 - 1984	
						1991 - 1993	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	101'	165	Pump & Plug	9.6	64 ss gel
7 7/8	5 1/2	4011.5	250	Pump & Plug	10.3	85 ss mud & 12 Starch

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Producing Zones of this well was fraced with 669 balls oil & 10,000/ wt.

Produced 220 BOP in 24 hrs, after load was recovered. 15/64"

### Result of Production Stimulation

**INDEX**

## Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4012 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-21-56, 19

OIL WELL: The production during the first 24 hours was 220 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 38°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1600'		T. Devonian		T. Ojo Alamo
T. Salt	1695'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2700'		T. Montoya		T. Farmington
T. Yates	3075'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3110'		T. McKee		T. Menefee
T. Queen	3075'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	16	Red Beds & Shale				
1600	1695	95	Anhydrite & Shale				
1695	2700	1005	Salt & Anhydrite				
2700	4012	1312	Anhydrite, Salt, Shale & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c/o Operator Morris R. Antwell Address Ben 1058, Hobbs, New Mexico  
Name A. J. Davis Jr. Position or Title Geologist