

Submit 3 Copies
to Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 025 - 05528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7183

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit agreement Name EAST EUMONT UNIT
2. Name of Operator OXY USA INC.	8. Well No. 3
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN
4. Well Location Unit Letter <u>H</u> : <u>2,310</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>18 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,694	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RE-ACTIVATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4040' PBDT - 4006' PERFS - 3825' - 3990'

MIRU PU, 12/16/93, NDWH NUBOP, RIH & TAG @ 3985'. CHC, CO TO 4006'. PERF PENROSE W/ 2 SPF @ 3825-40, 47-54, 65-69, 75-79, 82-84, 88-3890, 3902-07, 16-3936', TOTAL 134 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH, RIH W/ 2-7/8" TBG & SET @ 3993', NDBOP, NUWH, RDPU 12/22/93. RUPU 2/24/94, RIH W/ 2-1/2"X 1-1/2"X 16' BHD PUMP ON 76 RD STR, RDPU. PUT WELL ON TEST 5/12/94.

NMOCD 24HR POTENTIAL TEST - 11/22/94 - 1-BO 1-BW 6-G 6000-GOR 37.1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 12 02 94
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SUBMITTED TO DISTRICT SUPERVISOR

DEC 07 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 06 1994

U.S. HOUSE
OFFICE