District I PO Box 1980, Hobbs, NM 82241-1980

District II

20 Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

rorm C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

State of New Mexico

E-7, Minerals & Natural Resources Department

■ AMENDED REPORT

			ne and Address		AUTHOR			OGRID Numb	c
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