

Submit 3 Copies
to Appropriate
District Office

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30 - 025 - 05528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7183

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit agreement Name EAST EUMONT UNIT
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator OXY USA INC.	8. Well No. 3
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN	
4. Well Location Unit Letter <u>H</u> : <u>2,310</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>18 S</u> Range <u>37 E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,694		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: RE-ACTIVATE PRODUCER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4040' PBTD - 4006' PERFS - 3945' - 3990'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: David Stewart TITLE: REGULATORY ANALYST DATE: 12 07 93
TYPE OR PRINT NAME: DAVID STEWART TELEPHONE NO.: 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: DEC 09 1993

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 3/4" RB and DC's on 2 7/8" tubing and tag PBTD @ 4006'. CO wellbore to PBTD of 4006' if necessary. TOOH w/ RB, DC's and tbg.
- 3.) RU wireline. Run GR/N/CCL log from PBTD to minimum depth. Perforate Penrose formation (3825' - 3936') w/ premium charges 2 JSPF at the following depths (3825' - 40', 3847' - 54', 3865' - 69', 3875' - 79', 3882' - 84', 3888' - 90', 3902' - 07', 3916' - 3936'). Total of 134 shots. Depth reference log Schlumberger Laterlog log dated February 25, 1957.
- 4.) TIH w/ treating pkr on 2 7/8" tbg and set pkr @ \pm 3720'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs (3825' - 3990') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbg. TIH w/ 2 7/8" tbg. ND BOP, NU WH. TIH w/ rods and pump, RD MO pulling unit.