Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braz

1000 Rio Brazos Rd., Aztec, NM 8741	IO DECLIECT FOR ALL			
I.		DWABLE AND AUTHORIZA IT OIL AND NATURAL GAS	TION	
Operator	TO TRANSFOR	TOIL AND NATURAL GAS	Well API No.	
Morexco, Inc.				
1	ox 481. Artesia N	ew Mexico 88211-048	7	
Meason(b) for Fitting (Check proper box	c)	Other (Please explain)	1	
New Well	Change in Transporter			
Recompletion Change in Operator	Oil			
	Casinghead Gas Condensate		•	
and address of previous operator	.xaco Floudcing, II	ic., P.O. Box 728,	Hobbs, New Mexico 88240	
IL DESCRIPTION OF WEL	L AND LEASE			
Lease Name	• • ! - !	Including Formation	Kind of Lease Lease No.	
East Eumont Un	nit 3 Eumo	ont-Yates-SR-Q	State, Federal or Fee St. E-7183	
Unit Letter H	. 2310 Fact From 7	The N Line and 990	<u> </u>	
	rea From I	The Line and	Feet From The E Line	
Section 33 Towns	ship 18S Range	37E , NMPM,	Lea County	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND N	JATUDAL CAR		
reame of Authorized Transporter of Oil	or Condensate		approved copy of this form is to be sent)	
Texas-New Mexi	co Pipeline	P.O. Box 2528,	Hobbs, New Mexico 88240	
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	Tulsa, Oklahoma 74102	
give location of tanks.	M 3 119s 3	7E Yes	When ? 1957	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give cor	mmingling order number:	1 1007	
IV. COMPLETION DATA	louw.n. I o n			
Designate Type of Completion	on - (X) Oil Well Gas V	Vell New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Bushing Fr	T 017 5 - 5		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	AND CEMENTING RECORD		
TRALE GIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	EST FOR ALLOWARIE			
		d must be equal to or exceed top allowable	le for this death on he for full 24 !	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test				
sugar or rea	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
5 d · P·4	(end m)	Casing Pressure (Shui-In)	Choke Size	
/L OPERATOR CERTIFIC	CATE OF COMPLIANCE			
I hereby certify that the rules and regu	ulations of the Oil Conservation	OIL CONSE	ERVATION DIVISION	
Division have been complied with and is true and complete to the best of my	d that the information given above		1140 4 0 4000	
0 .		Date Approved _	MAR 1 3 1989	
Elbecca Olom		OF	ORIGINAL SIGNED BY SERVICE	
Signature Rebecca Olson	Agent	By	DISTRICT SUPERVISOR	
Printed Name	Title	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

March 1, 1989 (505) 746-6520

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephrose No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

all ED

MAR 3 1989

OCD HOBBS OFFICE