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July 15, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIC 4 REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS
LAND OF FICE	5-occ Jul 17 2 29 PM '65		
TRANSPORTER		1-Midland	
GAS	1-File		
OPERATOR DESIGN	-		
PRORATION OFFICE Operator	<u> </u>		
=	dewater Oil Company		
Address			-
1	x 249, Hobbs, New Mexico		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Cil Dry Gas Formerly M. Antwell's		•
Recompletion Change in Ownership	Casinghead Gas Conden	iove State B #	9
Ollande III Chilatanik			
If change of ownership give name and address of previous owner	Morris R. Antweil Oil O	per., Box 2010, Hobbs,	New Mexico
II. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Nar	ne, Including Formation	Kind of Lease
East Eumont Un	it 3	Eumont Queen	State, Federal or Fee State
Location			
Unit Letter H ; 23	10 Feet From The North Line	e and Feet Fro	om The Rest
			_
Line of Section 33 , T	ownship 18 S Range	37 E , NMPM,	County County
I DECICALATION OF THE ANCHOR	OTED OF OIL AND NATURAL CA	S	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico Pipe Line Company		Box 1510, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🦳		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Cor		Monument, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	н 33 18 37	Yes	1957
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Weli Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND DECLIEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	<u> </u>
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Cabina	Casina Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHOKE DIZE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Float During Foot			
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Cubing Processes	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Odding Tiebbure	
UL CERTIFICATE OF COMPLY	NCE	OIL CONSEE	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NUL	UIL CONSER	AN LIOIA COMMISSION
I haraby cartify that the rules on	d regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
Original Signed By:		This form is to be filed in compliance with RULE 1104.	
B. M. BREINING		If this is a request for allowable for a newly drilled or deepene	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Engineer		All sections of this form	must be filled out completely for allow
(Title)		able on new and recompleted wells.	

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.