Les       County. Date Spudded       April 27, 1956       Date Completed       May 25, 19         Please indicate location:       3700 KB       Total Depth       4400       P.B.       4240         Top oil/gas pay.       3910       Name of Prod. Form       Queen         Casing Perforations:       3910 to 3920;       3928 to 3972         Depth to Casing shoe of Prod. String.       Natural Prod. Test       None         Natural Prod. Test       None       Natural Prod. Test       None         Based on       48       bbls. Oil in       Hrs.	(Lease)       , Sec. 33       T. 186       , R. 375       , NMPM., Undesignated (Burnent)       I         Unit:       County. Date Spudded       April 27, 1956, Date Completed       Nay 25, 1956         Please indicate location:       3700 KB       Total Depth       4400       , P.B.         Image: Depth       1000 KB       Total Depth       4400       , P.B.       4240         Top oil/gas pay.       3910       Name of Prod. Form.       Queens         Casing Perforations:       3910 to 3920;       3928 to 3972         Depth to Casing shoe of Prod. String.       Natural Prod. Test.       None         Natural Prod. Test.       None       Boo       based on.       bbls. Oil in.       Hrs.       M         Cas Well Potential       -       -       -       -       Size choke in inches.       16/64."       TP 175 ps1, CP 775 psi.       Date first oil run to tanks or gas to Transmission system:       May 26, 1956         Transporter taking Oil or Gas:       Castus Petroleum Cerp.       -       -       Transporter taking Oil or Gas:       -	P       Sec. 33       T.       185       R.       377E       NMPM.       Undesignated       (Bunery (Bunery (Unit)         Least       County. Date Spudded       April 27, 1956       Date Completed       Kay         Please indicate location:       3700 KB       Total Depth       4400       P.B.         Display       Top oil/gas pay       3910       Name of Prod. Form.       Que         Casing Perforations:       3910 to 3920;       3928 to 3972       Depth to Casing shoe of Prod. String.       Name of Prod. Form.       Que         See.       33-T18S-R37E       Test after acid or shot.       288       Depth to Casing shoe of Prod. String.       Natural Prod. Test.       None         Size       Setfeat       Sax       Based on.       44       bbls. Oil in.       4       Hrs.         Size       Setfeat       Sax       Gas Well Potential.       Size choke in inches.       16/64."       TP 175 pei, CP 775 pei       Date first oil run to tanks or gas to Transmission system:       May 26, Castus         Transporter taking Oil or Gas:       Castus Petroleum Cerpe       Transporter taking Oil or Gas:       Castus Petroleum Cerpe         I hereby certify that the information given above is true and complete to the best of my knowledge.       May 26, Castus       May 26, Castus       May 26, Castus	4 <b>SE</b>
Less       County. Date Spudded       April 27, 1956       Date Completed       May 25, 19         Please indicate location:       3700 KB       Total Depth       4400       P.B.       4240         Image: Depth depth of the second Size SetFeat       Sax       3910 to 3920; 3928 to 3972       Depth to Casing shoe of Prod. String.         Image: Depth depth of the second Size SetFeat       Sax       Depth to Casing shoe of Prod. String.       Hrs.         Image: SetFeat       Sax       Based on       48       bbls. Oil in       Hrs.         Image: SetFeat       Sax       Gas Well Potential.       -       Size choke in inches.       16/64."       TP 175 ps1, CP 775 ps1	County. Date Spudded April 27, 1956, Date Completed Hay 25, 1956         Please indicate location:       3700 KB       Total Depth       4400       P.B.         Image: Depth d	Team       County. Date Spudded April 27, 1956 Date Completed Kay         Please indicate location:         3700 KB Total Depth 4400 P.B.         Top oil/gas pay.         Sign Perforations:         Sign Perforations:         Opt to Casing shoe of Prod. String.         Natural Prod. Test         None         based on         based on         Size Save Sax         Based on       48         based on       48         based on       48         Size Save Sax       Based on       48       bbls. Oil in       Hrs.         Size Costing and Comenting Record       Size Save Sax       Based on       48       bbls. Oil in       Hrs.         Size Choke in inches       16/64."       TP 175 pei, CP 775 pei         Date first oil run to tanks or gas to Transmission system:       May 26,         Transporter taking Oil or Gas:         Transporter taking Oil or Gas:         I h	
Please indicate location:         3700 KB       4400       4240         Clevation       Total Depth       P.B.         Top oil/gas pay       3910       Name of Prod. Form       Queens         Casing Perforations:       3910 to 3920;       3928 to 3972         Depth to Casing shoe of Prod. String.       Natural Prod. Test       None         Natural Prod. Test       None         based on       bbls. Oil in       Hrs.         See.       325       Sax         Based on       48       bbls. Oil in         Size       SetFest       Sax         Based on       48       bbls. Oil in         Size choke in inches       16/64."       TP 175 ps1, CP 775 ps1         Size choke in inches       16/64."       TP 175 ps1, CP 775 ps1	Please indicate location:       3700 KB       4400       4240         Image: SetFat Sar       Sar       3910 to 3920; 3928 to 3972       Bobls. Oil in       Gas well Potential         Image: SetFat Sar       Sar       Gas Well Potential       Image: SetFat Sar       Size choke in inches       16/64,4"       TP 175 psi, CP 775 psi         Image: SetFat Sar       Date first oil run to tanks or gas to Transmission system:       May 26, 1956	Please indicate location:       3700 KB       Total Depth.       4400       P.B.         Image: Indicate location:       100 kB       Total Depth.       910       Name of Prod. Form.       920         Image: Indicate location:       100 oil/gas pay.       3910       Name of Prod. Form.       920         Image: Indicate location:       Image: Indicate location:       3910       to 3920; 3928 to 3972         Image: Indicate location:       Image: Indicate location:       3910 to 3920; 3928 to 3972         Image: Indicate location:       Image: Indicate location:       100 oil/gas pay.       3910 to 3920; 3928 to 3972         Image: Indicate location:       Image: Indicate location:       100 oil/gas pay.       3910 to 3920; 3928 to 3972         Image: Indicate location:       Image: Indicate location:       Name of Prod. String.       Name of Prod. String.         Image: Indicate location:       Image: Indicate location:       Name of Prod. String.       Name of Prod. String.         Image: Indicate location:       Image: Indicate location:       Image: Indicate location:       Name of Prod. String.         Image: Indicate location:       Image: Indicate location:       Image: Indicate location:       Name of Prod. String.         Image: Indicate location:       Image: Indicate location:       Image: Indicate location:       Image: Indicate location:	
3700 KB       Total Depth       4400       P.B.       4240         Top oil/gas pay.       3910       Name of Prod. Form.       Queena         Top oil/gas pay.       3910 to 3920;       3928 to 3972         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test.       None         based on.       bbls. Oil in.         Hrs.       Test after acid or shot.       283         Casing and Comenting Bocord       Sax         8-5/8*       325         5-1/2**       4275         800       Xet potential.	3700 KB       4400       4240         Image: Self cat       Sax       Sax       Sax         Size choke in inches       16/64."       TP 175 ps1,       CF 775 ps1         Date first oil run to tanks or gas to Transmission system:       May 26, 1956         Transporter taking Oil or Gas:       Caetus       Petroleum Cerpe	3700 KB	25, 1956
3910       Name of Prod. Form.       Queen         Casing Perforations:       3910 to 3920; 3928 to 3972         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test.       None         based on.       bbls. Oil in.         Sec. 33-T18S-R375       Test after acid or shot.         Casing and Comenting Becord       Sax         8-5/8 <sup>n</sup> 326         5-1/2 <sup>n</sup> 4275         800       Size choke in inches.         16/64 <sup>n</sup> TP 175 ps1, CP 775 ps1	Top oil/gas pay	Top oil/gas pay.       3910       Name of Prod. Form.       Gasing Perforations:       3910 to 3920;       3928 to 3972         Casing Perforations:       3910 to 3920;       3928 to 3972       Depth to Casing shoe of Prod. String	
Casing Perforations: 3910 to 3920; 3928 to 3972   Depth to Casing shoe of Prod. String.   Natural Prod. Test   None   Natural Prod. Test   based on   based on <td< td=""><td>Casing Perforations:       3910 to 3920; 3928 to 3972         Casing Perforations:       3910 to 3920; 3928 to 3972         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test       None         Notes       BC         based on.       bbls. Oil in.         Hrs.       M         SetFeat       Sax         SetFeat       Sax         Gas Well Potential.       Size choke in inches.         16/64."       TP 175 ps1, CP 775 ps1         Date first oil run to tanks or gas to Transmission system:       May 26, 1956         Transporter taking Oil or Gas:       Castus Petroleum Corp.</td><td>Casing Perforations: 3910 to 3920; 3928 to 3972 Depth to Casing shoe of Prod. String</td><td>1240</td></td<>	Casing Perforations:       3910 to 3920; 3928 to 3972         Casing Perforations:       3910 to 3920; 3928 to 3972         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test       None         Notes       BC         based on.       bbls. Oil in.         Hrs.       M         SetFeat       Sax         SetFeat       Sax         Gas Well Potential.       Size choke in inches.         16/64."       TP 175 ps1, CP 775 ps1         Date first oil run to tanks or gas to Transmission system:       May 26, 1956         Transporter taking Oil or Gas:       Castus Petroleum Corp.	Casing Perforations: 3910 to 3920; 3928 to 3972 Depth to Casing shoe of Prod. String	1240
Casing Perforations: 3910 to 3920; 3928 to 3972   Depth to Casing shoe of Prod. String.   Depth to Casing shoe of Prod. String.   Natural Prod. Test   None   based on.   based on	Casing Perforations:       3910 to 3920; 3928 to 3972         Casing Perforations:       3910 to 3920; 3928 to 3972         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test.       None         Based on.       bbls. Oil in.         Hrs.       M         SetFeat       Sax         Sating and Cementing Becord       288         Zz       SetFeat         Sating and Cementing Becord       288         Based on.       48         bbls. Oil in.       Hrs.         M       Gas Well Potential.         Size choke in inches.       16/64."         TP 175 psi, CP 775 psi         Date first oil run to tanks or gas to Transmission system:         May 26, 1956         Transporter taking Oil or Gas:	Casing Perforations:       3910 to 3920; 3928 to 3972         Casing Perforations:       3910 to 3920; 3928 to 3972         Depth to Casing shoe of Prod. String	-
Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String	
Natural Prod. Test   None Natural Prod. Test Natural Prod	Natural Prod. Test       None       BC         Natural Prod. Test       None       BC         based on       bbls. Oil in       Hrs.       M         rest after acid or shot       288       BC         asting and Comenting Becord       Zest       Based on       48       bbls. Oil in       Hrs.       M         zet SetFeat       Sax       Gas Well Potential.       Size choke in inches       16/64."       TP 175 psi.       CP 775 pai         Jate first oil run to tanks or gas to Transmission system:       May 26, 1956       Transporter taking Oil or Gas:       Caetus Petroleum Cerpe	Natural Prod. Test.       None         Sec. 33-T18S-R37E       based on	
Natural Prod. Test   None Natural Prod. Test   Natural Prod. Test   Natural Prod. Test   Natural Prod. Test   None Natural Prod. Test Natural Prod. Tes	Natural Prod. Test       None       BC         Natural Prod. Test       None       BC         based on       bbls. Oil in       Hrs.       M         rest after acid or shot       288       BC         asting and Comenting Becord       Zest       Based on       48       bbls. Oil in       Hrs.       M         zet SetFeat       Sax       Gas Well Potential.       Size choke in inches       16/64."       TP 175 psi.       CP 775 pai         Jate first oil run to tanks or gas to Transmission system:       May 26, 1956       Transporter taking Oil or Gas:       Caetus Petroleum Cerpe	Natural Prod. Test.       None         Sec. 33-T18S-R37E       based on	
Image: Second Size SetFeat       Sax         8-5/8 <sup>H</sup> 326         5-1/2 <sup>H</sup> 4275         800       325         5-1/2 <sup>H</sup> 4275	based on bbls. Oil in   based on bbls. Oil in   based on </td <td>based on       bbls. Oil in       Hrs.         Sec. 33-T18S-R37E       Test after acid or shot.       288         Casing and Comenting Bocord       Based on       48         Size       SetFeat       Sax         8-5/8<sup>m</sup>       325       Sax         5-1/2<sup>m</sup>       4275       800         Date first oil run to tanks or gas to Transmission system:       May 26,         Transporter taking Oil or Gas:       Caetus Petroleum Corp.         Transporter taking Oil or Gas:       Astee Cil &amp; Gas Company</td> <td></td>	based on       bbls. Oil in       Hrs.         Sec. 33-T18S-R37E       Test after acid or shot.       288         Casing and Comenting Bocord       Based on       48         Size       SetFeat       Sax         8-5/8 <sup>m</sup> 325       Sax         5-1/2 <sup>m</sup> 4275       800         Date first oil run to tanks or gas to Transmission system:       May 26,         Transporter taking Oil or Gas:       Caetus Petroleum Corp.         Transporter taking Oil or Gas:       Astee Cil & Gas Company	
Soc. 33-T18S-R37E       Test after acid or shot.       288         Casing and Comenting Becord       Size       SetFeat       Sax         8-5/8 <sup>H</sup> 326       325         5-1/2 <sup>H</sup> 4275       800	xc. 33-T18S-R37E       Test after acid or shot.       288       BC         asting and Comenting Bocord       Ze       SetFeat       Sax       Based on	Sec. 33-T18S-R375       Test after acid or shot.       288         Casing and Comenting Becord Size       Sax       Based on	ВС
Casing and Comenting Record       Size       SetFeat       Sax         8-5/8"       326       325         5-1/2"       4275       800	asing and Comenting Record       Itest after acid or shot	Casing and Comenting Becord         Size       SetFeat       Sax         8-5/8*       326       325         5-1/2*       4275       800         Size       choke in inches       16/64*         TP 175       ps1,       CP 775         Date first oil run to tanks or gas to Transmission system:       May 26,         Transporter taking Oil or Gas:       Caetus         Petroleum Corp.       Transporter taking Oil or Gas:         I hereby certify that the information given above is true and complete to the best of my knowledge.         Noved       19	N
Casing and Comenting Record         Sax         Based on.         48         bbls. Oil in.         4         Hrs.           8-5/8 <sup>m</sup> 326         325         Gas Well Potential.         - <td>asing and Comenting Becord   ze   SetFeat     Sax     assed on</td> <td>Casing and Comenting Bocord       Based on       48       bbls. Oil in       4       Hrs.         8-5/8*       325       325       325       5-1/2*       4275       800       Gas Well Potential.       -         5-1/2*       4275       800       Size choke in inches.       16/64.*       TP 175 psi.       CP 775 psi.         Date first oil run to tanks or gas to Transmission system:       May 26.         Date first oil run to tanks or gas:       Castus Petroleum Cerp.         Transporter taking Oil or Gas:       Transporter taking Oil or Gas:         I hereby certify that the information given above is true and complete to the best of my knowledge.         roved       May 26.</td> <td>BC</td>	asing and Comenting Becord   ze   SetFeat     Sax     assed on	Casing and Comenting Bocord       Based on       48       bbls. Oil in       4       Hrs.         8-5/8*       325       325       325       5-1/2*       4275       800       Gas Well Potential.       -         5-1/2*       4275       800       Size choke in inches.       16/64.*       TP 175 psi.       CP 775 psi.         Date first oil run to tanks or gas to Transmission system:       May 26.         Date first oil run to tanks or gas:       Castus Petroleum Cerp.         Transporter taking Oil or Gas:       Transporter taking Oil or Gas:         I hereby certify that the information given above is true and complete to the best of my knowledge.         roved       May 26.	BC
8-5/8"       326       325         5-1/2"       4275       800    Gas Well Potential  Size choke in inches 16/64" TP 175 psi, CP 775 psi	Gas Well Potential. Gas Well Potential. Gas Well Potential. Size choke in inches. 16/64" TP 175 psi, CP 775 psi Date first oil run to tanks or gas to Transmission system: May 26, 1956 Transporter taking Oil or Gas: Cactus Petroleum Cerp.	8-5/8"       325         5-1/2"       4275         800       Size choke in inches         1       16/64"         TP 175 ps1, CP 775 ps         Date first oil run to tanks or gas to Transmission system:         May 26,         Transporter taking Oil or Gas:         Caetus Petroleum Cerp.         Transporter taking Oil or Gas:         I hereby certify that the information given above is true and complete to the best of my knowledge.         19	
5-1/2" 4275 800 Size choke in inches 16/64" TP 175 psi, CP 775 psi		5-1/2"       4275       800         5-1/2"       4275       800         Size choke in inches       16/64"       TP 175 psi, CP 775 psi         Date first oil run to tanks or gas to Transmission system:       May 26,         Transporter taking Oil or Gas:       Cactus Petroleum Cerp.         Transporter taking Oil or Gas:       Transporter taking Oil or Gas:         I hereby certify that the information given above is true and complete to the best of my knowledge.         May 26,         19	
<u>)-1/2" 4275 800</u>	Date first oil run to tanks or gas to Transmission system:	Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Astee Oil & Gas Company 19	
Date first oil run to tanks or gas to Transmission system: May 26, 1956	Transporter taking Oil or Gas:	Cactus       Petroleum Corp.         Transporter taking Oil or Gas:       Cactus         narks:       I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my kno	<b>1</b> .
	Transporter taking Oil or Gas:	Cactus Petroleum Corp.         Transporter taking Oil or Gas:         narks:         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.     <	1956
Castus Petroleum Cam		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Transporter taking Oil or Gas:		I hereby certify that the information given above is true and complete to the best of my knowledge.	
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I hereby certify that the information given above is true and complete to the best of my knowledge	perceiv certify that the information given above is true and complete to the best of my knowledge	(conspany or Operator)	
I hereby certify that the information given above is true and complete to the best of my knowledge. Astee Oil & Gas Company roved	ed	OIL CONSERVATION COMMISSION By:	
I hereby certify that the information given above is true and complete to the best of my knowledge. Astee Oil & Gas Company roved	ed	(Signature)	
I hereby certify that the information given above is true and complete to the best of my knowledge. roved	ed	Title District Superintendent	
I hereby certify that the information given above is true and complete to the best of my knowledge. roved	nereby certify that the information given above is true and complete to the best of my knowledge.         ed       Astee Oil & Gas Company         oil conservation commission       19         oil conservation commission       By:         E R WATTS, iR.       (Signature)         Title       District Superintendent	Send Communications regarding w	• • • • • • • • • • • • • • • • • • • •
I hereby certify that the information given above is true and complete to the best of my knowledge. Astee Oil & Gas Company Neight (Company or Operator) E. R. WATTS, JR. OIL CONSERVATION COMMISSION By: (Signature) Title District Superintendent Send Communications regarding well to:	District Superintendent         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Astee Oil & Gas Company         Image: Series of the set of my knowledge.         Image: Series of the set of the se	VI VICAO OTT SUG ORS COMPANY	ell to:
I hereby certify that the information given above is true and complete to the best of my knowledge. roved <u>Astee Oil &amp; Gas Company</u> NOIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION MARCH	District Superintendent         Image: Send Company	NamePO Bex 847 Hobbs, N.M.	ell <b>t</b> o:

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