STATE OF NEW MEXICO	١Ŧ				
RGY AND MINERALS DEPARTMEN	ł				Form C-104 Revised 10-01-78
DISTRIBUTION	OIL CONSERVATION DIVISION				Format 05-01-83 Page 1
		P. O. BOX			
1.0	1 5 A	NTA FE, NEW	MEXICO 87501	х	
AD OFFICE DIL				•	
		REQUEST FOR		•	
CRATICH DFFCE	AUTHORIZA	AN TION TO TRANSPO	DRT OIL AND NATUR	RAL GAS	
Texaco Producing Inc	•	- <u></u>			
4 PO Box 728, Hobbs, N	ew Mexico 88	3240			
oson(s) for filing (Check proper bos	()		Other (Please	explainj	**************************************
New Vell	Change in Tr	—		· · · · ·	•
Recompletion	X on		Gas		
Change in Ownership	Casinghe		icensule .		
hange of ownership give name I address of previous owner		·			
DESCRIPTION OF WELL AN	ID LEASE	ol Narie, Including Fo		Kind of Lease	P Leoke No.
East Eumont Unit	9		7-Rivers Queen	•	State E-8569
Unit Letter 0; 66) Feet From	The South Line	and 1650	Feel From TheEd	- nst
				U T	^
Line of Section 33 To	ownship 185	Range 37	E NMPN	, Lea	County
DESIGNATION OF TRANS		LAND NATURAL	GAS	to which approved copy	of this form is to be sentj
Texas New Mexico Pip				Hobbs, New Mex:	
ame of Authorized Transporter of C		of Dry Gas			of this form is to be sent)
Warren Petroleum Cor		•	PO Box 1589,)2
well produces oil or liquids, we location of tanks.	Unii Sec. M 3	Twp. Rgs. 195 37E	la gas actually connec Yes	when 1957	
this production is commingled w	rith that from any	other lease or pool,	give commingting orde	number:	
OTE: Complete Parts IV and					
			CONSERVATION (NVISION	
. CERTIFICATE OF COMPLI					61.0
ereby certify that the rules and regulated complied with and that the information	tions of the Oil Cons	complete to the best of	APPROVED	e () ()	, 19
en complied with and that the informa- e knowledge and belief.	tion given is due and	complete to the pest of		AL SIGNED BY JERRY	
			TITLE	DISTRICT I SUPERVISO)R
					· · · · · · · · · · · · · · · · · · ·
fatea			11	o be filed in complia	nce with RULE 1104. r a newly drilled or deepened
Area Superintendent	noiwel	397- 3571	well, this form mu	well in accordance	a tabulation of the deviation
	lile)		able on new and r	ecompleted wells.	iled out completely for allow-
	Datej		well name or numb-	er, or transporter, or ot	nd VI for changes of owner, her such change of condition
		-	completed wells.	ns C-104 must be ill	ed for each pool in multiply

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IV. COMPLETION DATA

Designate Type of Completio	on - (X)	OII Well	Gas Well 1	New Well	Workover	Deepen I	Piug Bock	Same Restv.	Diff. Resty
Dote Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Nome of Producing Formation			Top Cil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe				
		TUBING,	CASING, AN	DCEMENT	NG RECOR	D			
HOLE SIZE CASING		NG & TUBI	NG SIZE		DEPTH SE	ET	SACKS CEMENT		
	1				_		i		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top bliou OII. WELL.

Date First New Oll Run To Tanks	Fits' New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lif		
Longin of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water - Bble.	Gas - MCF

GAS WELL

Actual Prod. Teste MCF/D	Length of Test	Bbls. Condensate/ADACF	Gravity of Concensate
Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-12)	Cosing Pressure (Shut-in)	Chote Size

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