DISTRIBUTION			Form C-104
NTA FE		SERVATION COMMISSION	Supersedes Old C-104 and C-11
	A	ND	Effective 1-1-65
S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G	SAS
AND OFFICE			
RANSPORTER OIL			
GAS			
RORATION OFFICE			
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dress P. O. Br. 2	New States	- 4	
ason(s) for filing (Check proper box)		Other Please explain)	
w Well	Change in Transporter 1		
completion	Oll Ery Gea Casinghead Gas Condensat		
ange in Ownership			20-1
hange of ownership give name	and the second sec	1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	· Marguers Althous
address of previous owner			
SCRIPTION OF WELL AND	LEASE	Kind of Leas	e Lease No.
ase Name	Unit Mell No, Proc. 5 376, 1 marting to A.	antion Rind of Leds	al or Fee State B8567
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Sine of econom			
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	A Viensa (Give address to which appr	oved copy of this form is to be sent,
ame of Authorized Francoorter of Di		in 1910, Malasi	
and of Authorized Transporter of Ca	sinchead Gas 🗶 or Der Gas	Actress (Give aldress to which appr	oved copy of this form is to be sent)
Phillips		- $        -$	lessa, lenas
well produces oil or liquids,	Unit Sec. Two Sec.	is gas conduity connected?	1957
ve location of tanks.		Yes	1991
this production is commingled with	ith that from any other lease or pool, g	ive commingling order number:	
OMPLETION DATA	Off Wet the Metal	Dow Well Schever Deepen	Plug Back   Dame Resty, Diff. Rest
Designate Type of Completi	on $-(\mathbf{X})$	: •i	1
ate Spudded	Date Compl. Recdy to the 1	Totalepth	P.B.T.D.
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levations (DF, RKB, RT, GR, etc.)	Mane of Froducing Formation	Top 31/Gas 1 ty	Labring Depen
	<u> </u>		Depth Casing Sho <b>e</b>
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