

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Astec Oil & Gas Company Box 847, Hobbs, New Mexico  
(Address)

LEASE State E-33-A WELL NO. 2 UNIT 0 S 33 T 18S R 37E

DATE WORK PERFORMED June 19-22, 1956 POOL Undesignated (Emont)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7 7/8" hole was drilled to 4096'. 5 1/2" OD 14# casing was cemented at 4096' with 500 sacks 1:1 Diamix-Incor Cement w/6% gel added and 200 sacks of regular cement w/2% gel added. Cement was allowed to set 48 hours before resuming operations. The casing and cement job was tested with 2000 psi for 30 minutes and found to be o.k. Top of cement by temperature survey was found at 2060' from the surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION  
Name *C. M. Luedy*  
Title Engineer District 1  
Date JUN 25 1956

I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By  
Name E. R. WAITS, JR.  
Position District Superintendent  
Company Astec Oil & Gas Company