

Submit 3 Copies  
to Appropriate  
District Office

District I  
P.O. Box 1980, Hobbs, NM 88240

District II  
P.O. Drawer DD, Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO. 30 - 025 - 05531

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1533-1/2

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER INJECTION

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter I : 1,980 Feet From The SOUTH Line and 660 Feet From The EAST Line  
Section 33 Township 18 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,694

7. Lease Name or Unit agreement Name

EAST EUMONT UNIT

8. Well No.  
6

9. Pool name or Wildcat  
EUMONT YATES SVN RVR QN

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO INJECTION ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4000' PBTD - 3999' PERFS - 3838' - 3999'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 12 02 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 7/8" RB and DC's on 2 7/8" tubing and tag TD @ 4000'. CO wellbore to TD of 4000' if necessary. TOOH w/ RB, DC's and tbq.
- 3.) RU wireline. Perforate Penrose formation (3883' - 3921') w/ premium charges 2 JSPF at the following depths (3883' - 89', 3895' - 3902', 3912' - 3921'). Total of 50 shots. Depth reference log W e l e x Radioactivity log dated October 24, 1956.
- 4.) TIH w/ treating pkr on 2 3/8" tbq and set pkr @  $\pm$  3730'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs (3838' - 3999') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbq. TIH w/ PC Guiberson G-6 pkr on 2 3/8" polyethylene lined tbq. Circ hole w/ pkr fluid, and set pkr @  $\pm$  3770'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOCD.