Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

						TUDAL C					
I.		IO TRAI	NSP	OH I OIL	_ ANU NA	TURAL G	40 	API No.			
Operator									, ne	501	
Sirgo Operating,	Inc.						136	0.025	100	727	
Address											
P.O. Box 3531, Mi	dland,	Texas	797	02							
Reason(s) for Filing (Check proper box)					∐ Où	ner (Please expl	nin)				
New Well		Change in I						1 00			
Recompletion	Oil		Dry G			Effe	ctive 6-	-1-90			
Change in Operator	Casinghea	d Gas 🔲 (Coade	nsate						 	
If change of operator give name	orexco	Inc.	P.0	Box 4	481. Art	esia, Ne	w Mexico	88211	-0481		
and address of previous operator	or cheo,					,					
II. DESCRIPTION OF WELL	AND LEA										
Lease Name	Well No. Pool Name, Include				V63			of Lease Federal or Fe		ease No.	
East Eumont Unit	Eumont-Yai			:es-SR-Q			15.753/a				
Location	10	0 -			1	1	1 0				
Unit Letter	_ :193	80_1	Feet F	rom The	Lir	se and	160 F	et From The.		Line	
20	in	2		0.7.7			.			_	
Section 33 Townshi	p 15	<u>) 1</u>	Range	37E	, N	мрм,	Lea			County	
~ ~											
Ш. DESIGNATION OF TRAN	SPORTE			ID NATU	RAL GAS		1.1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Name of Authorized Transporter of Oil	[x]	or Condens	ale			ve address to w					
Koch Oil Company						P.O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casin	ghead Gas	X	or Dry	Gas	Address (Gi	ve address to wi	hich approved	copy of this fo	orm is to be s	eni)	
Warren Petroleum Con Phillips 66 Natural	cporatio Cas Co .	on			P.O. B	ox 1589,	Tulsa,	OK /4102	262		
If well produces oil or liquids,	Unit	Sec.	ľwp.	Rge.	is gas actual	ox 1589, enbrook, ly connected?	When	? 77	702		
give location of tanks.	М		<u> 198</u>	37E_		ما		457			
If this production is commingled with that	from any other	er lease or po	ool, gi		ling order frum	ber:					
V. COMPLETION DATA	•	•		·	- 0						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i	·	İ	İ	1			İ	
Date Spudded Date Compl. Re			rod.		Total Depth	•	 	P.B.T.D.			
•	'									_	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fort	nation	 	Top Oil/Gas	Pay		Tubing Dept	 փ		
								<u> </u>			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD			<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
, rock oith	OASING & TUBING SIZE			<u> </u>							
	 				 						
	ļ										
								 			
V. TEST DATA AND REQUES	TFORA	LLOWAI	BLF		L			·			
TI WEI I AM AND REQUES	econemi of to	۱۱۲۲۸ ک بوت میران اور او	lmd.	oil and must	he equal to or	exceed ton all	wable for this	depth or he f	or full 24 hou	75.)	
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
te First New Oil Run To Tank Date of Test					1 10000 to 1000 (1 100) party, gas 1911 titely						
Length of Test	Tubing De-	CID			Casing Press	ure		Choke Size		···	
refight of 1ew	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Domai Live Smith Feet	On - Bois.										
	I	<u> </u>			L			1			
GAS WELL					T5.11 - 8 ** /			18 <u>-0-0</u>			
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	ISLE/MMCF		Gravity of C	on och sale		
·								Cala Sia			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
							····	<u> </u>			
VI OPERATOR CERTIFIC	ATE OF	COMPI	IAN	ICE		~ ~ ~ .		. ~	- N ((C) -		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JUN 1 9 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
α		_1			Daile	· whhiche	·		·····		
Kamaia ()	TIVA	Ton			_		•		TOBY CEV	TON	
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Signature Bonnie Atwater Production Tech.					1		DISTR	ICT I SUPE	KAIPOK		
Printed Name Title											
June 6, 1990	915	/685-08			Title						
B.		Teleph		h	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.