						а. 		
STATE OF NEW MEXICO JERGY AND MINJERALS DEPARTMEN	ыт							
•• •• ••••••	* 1					Form C-104		
DISTRIBUTION	OIL	Revised 10-0 Format 05-0						
ANTAFE		Page 1						
1LE	· c	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
AND GPPICE	ے . ا	ANTA FE, N		.0 8/501				
RANSPORTER OIL								
PERATOR		REQUEST P	OR ALLOWA	ABLE				
PORATION OFFICE			AND		•			
	AUTHORIZ.	ATION TO TRAJ	SPORT OIL	AND NATU	IRAL GAS			
7+10101		<u> </u>						
Texaco Producing Inc	•							
dd: = = s			······································					
PO Box 728, Hobbs, N	ew Mexico 8	8240						
eoson(s) for filing (Check proper box			_	<u></u>				
New Vell		ansporter of:		Other (Pleas	e esplainj			
Recompletion	[X] 011		Dry Gos					
Change in Cremership	Cosingh		Condensate					
			Concensate					
change of ownership give name								
d address of previous owner								
DESCRIPTION OF WELL AN	THEASE							
POLO NAME		ol Name, Including	Fermetion		Kind of Lease			
East Eumont Unit		umont Yates		Queen			Lease No.	
ocalion	<u>l</u>			<u></u>	State, Federal or Fee	State	B1533-1/2	
I 1980)	South	. 66	50	- 	• •		
Unit Letter;;	Feet From T	South	ine and		Feet From The	ast		
Line of Section 33 Tex	weship 185	Range	37E		u Lea	2		
		hung		, NMPN	С. Пес	1	County	
. DESIGNATION OF TRANSI	PORTER OF OT	AND NATUR	AL CAS					
one of Authorized Transporter of Cli	or Cond	ensols	Asc: 015 ((ive address	to which approved copy a	of this form is	0 he coul	
Texas New Mexico Pipe	line Co. (OC)55-1951)			Hobbs, New Mexic		o be senty	
ame of Authorized Transporter of Car	ingtead Gas K		Address (C	ive address	to which opproved copy a	co 88240	0 he real	
Warren Petroleum Corp	oration				Tulsa, OK 74102		o de lenty	
well produces oil or liquide,	Unit Sec.	Twp. Rge.		ually connect		<u> </u>		
ve location of tanks.	M 3	195 37E		· · ·	1957			
this production is commingled with				· · · · · · · · · · · · · · · · · · ·			······	
•			i, give commi	ingling orde	number:	·		
OTE: Complete Parts IV and	V on reverse side	if necessary.						
		······	11	• •• •				
. CERTIFICATE OF COMPLIAT	NCE			OILC	ONSERVATION D	VISION	,	
treby certify that the rules and regulation	ons of the Oil Conse	rvation Division has	APPRO					
n complied with and that the information given is true and complete to the best of							.19	
knowledge and belief.			. BY	ORIC	GINAL SIGNED BY JEI		ł	
					DISTRICT I SUPERV	/ISOR		
	\sim		TITLE.					
A a Ha	$\left(\right)$		Thi	s form is to	be filed in compliant	a with and i	1104	
	at		- If th	vis is a requ	usst for allowable for	a newly dell.	ad as deepened	
Area Superintendent	. 3	07-2571	- Well, 161	Iorm must	t De accompanied by a	tabulation o	f the deviation	
		97-3571			well in accordance wi			
(T ul 7–25–88	•/		able on	new and rec	this form must be fill- completed wells.	ed out comple	tely for allow-	
			Fin	out only 5	Sections I. II. III and	1 VI for char	ESS of owner	
(Dei	«)		a well nem	e or number	, or transporter, or othe	er such chang	 of condition. 	
	Sepi complete	Separate Forms C-104 must be filed for each pool in multiply completed wells.						

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

V. COMPLETION DATA		OII Well	Gas Well	Now Well	Workover	Deepen	Plug Bock	Same Restv.	Dill. Res'	
Designate Type of Completio	on = (X)	 		l 	• •	1 1	1	s 1 	• • •	
Date Spudded	Date Compl. Ready to Prod.			Total Dept	h		P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	/ Name of Producing Formation			Top Cil/Gas Pay			Tubing Depth			
Periorations				<u></u>			Depth Casing Shoe			
		TUBING	CASING, AN	DCEMENT	NG RECOR	D				
HOLE SIZE				1	DEPTH SI		SACKS CEMENT			
HOLE SIZE									~	
	·		<u> </u>							
	1									
Y. TEST DATA AND REQUEST	FOR ALL	OWABLE	(Test must be able for this c					equal to or exc	eed top bi	
Date First New Oll Run To Tanks	Date of Te			Producing	Method (Flor	v, pump, fas	lifi, esc.)			
Longin of Test	Tubing Pr	***W*		Casing Pressure		Choke Size				
Actual Prod. During Test	Oll-Bbis.			Water - Bbls.			Gas + MCF			
GAS WELL										
Actual Prod. Test-MCF/D	Length of	Tont		Bbls. Con	densate/NMC	57	Gravity 6	Concessedie		
Teeling Method (pilot, back pr.)	Tubing Pr	••••w•(Jh	nt-is)	Casing Pressure (Sbut-12)			Choke Size			

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JUL 26 1986

HR. Reference for