

STATE C-33 NO. 1: T. D. 4000'. Formation Lime. Elevation 3704'. Derrick Floor 10' above ground. Queen pay 3838-3999. Casing point 5 1/2" at 3998'. 5 1/2" casing was perforated from 3838 to 3856 with 72 shots, 3864 to 3872 with 32 shots, 3934 to 3954 with 80 shots, 3960 to 3974 with 56 shots, 3980 to 3999 with 76 shots. On initial potential, swabbed 48 bbls. of 35° gravity oil and no water in 1 1/4 hours. TP 0#. CP 0#. Daily potential 82 bbls. oil with gas TSTM. Estimated daily allowable 39 bbls. oil effective 11-1-56. Well was treated with 1,000 gallons acid followed with 15,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3934 to 3999. Well was treated with 1,000 gallons acid followed with 8,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3838 to 3872. Well was not shot. Probable pipe line connection: Texas-New Mexico Pipe Line Company. Spudded 10-10-56. Drilling completed 10-20-56. Date rig released 10-21-56. Date tested 10-31-56. Tops: Anhydrite 1618', Salt 1717', Base Salt 2720', Yates 2868', Seven Rivers 3158', Queen 3703'.