

STATE C-33 NO. 2: T. D. 4000. Formation Lime, Dolomite. Elevation 3709. Derrick Floor 10' above ground. Queen pay 3848-3954'. Casing point 5 1/2" at 3998'. 5 1/2" casing was perforated from 3848 to 3860' with 48 shots, 3868 to 3890' with 88 shots, 3896 to 3912' with 64 shots, 3926 to 3935' with 36 shots, 3940 to 3954' with 56 shots. On initial potential flowed 57 bbls. of 35° gravity oil and no water in 6 hours thru 3/4" choke on 2" tubing. TP 125#. CP 300#. Daily potential 228 bbls. oil with 283 MCFGPD. GOR 1241. Estimated daily allowable 39 bbls. oil effective 11-11-56. Well was treated with 1,000 gallons acid followed with 6,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3926 to 3954'. Well was treated with 1,000 gallons acid followed with 12,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3848 to 3912'. Well was not shot. Probable pipe line connection: Texas-New Mexico Pipe Line Company. Spudded 10-21-56. Drilling completed 10-31-56. Date rig released 10-31-56. Date tested 11-11-56. Tops: Anhydrite 1590', Salt 1690', Base Salt 2680', Yates 2830', Seven Rivers 3110', Queen 3647', Grayburg 3960'.