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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	L16455
LAND OFFICE OIL	5-000 1-Midland		
TRANSPORTER GAS	1-File		
OPERATOR OFFICE			
PRORATION OFFICE	- Of J. Comments		
	r Cil Company		
Address Box 249,	Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Formerly Con	tinental's
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	state C-33	3
	Continental Cil Compa	Por MO. Hobbs.	New Mexico
f change of ownership give name nd address of previous owner	Continental Cir compa	ally, son very more	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Poct Name	e, Including Formation Ont Queen	Kind of Lease State, Federal or Fee
East Elmont Uni	t + Bos	With the same	
Location Unit Letter K : 198	O* Feet From The South Line	and 1980 Feet F	rom The West
Unit Letter;		7 10	. County
Line of Section 33 , To	wnship 188 Range 3	, NMPM,	<u>coun</u>
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	, , ,	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Box 1510, Midland,	
Texas New Mexico Pipe Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
Warren Petroleum Corr	poretion	Monument, New Mexic	
If well produces oil or liquids,	Unit Sec. Wp. Fige.	is gas actually connected?	When 1957
give location of tanks.	<u> </u>		:
If this production is commingled wincomplet wind the completion DATA	ith that from any other lease or pool, g		
Designate Type of Completi	011 11011	New Well Workover Deepe	an Plug Buck Same Ites V. Star Ites
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opadasa			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Luming Deptil
Perforations			Depth Casing Shoe
		- Francisco Personal	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be af	ter recovery of total volume of loc	ad oil and must be equal to or exceed top al
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	
Date First New Cil Run To Tanks	Date of Test	Producting manner (1 124)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas - MCF
Actual Pood, During Test	Oil-Bbls.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		011 00115	ERVATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
above is true and complete to		TITLE	
0-1.1.2		TITLE	ed in compliance with RULE 1104.
Original Signed By			- attamphia for a newly drilled or deepe
C. L. WADE (Signature)		well, this form must be ac	accordance with RULE 111.
Area Supt.		All sections of this fo	orm must be filled out completely for al
(Title)		able on new and recomple	eted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

September 3, 1965