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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

MAY 25 8 29 AM '64

(Submit to appropriate District Office as per Commission Bulletin 1964)

Name of Company Continental Oil Company				Address Box 460, Hobbs, New Mexico			
Lease State C-33	Well No. 3	Unit Letter K	Section 33	Township 18S	Range 37E		
Date Work Performed 1-25-61 to 5-2-61	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back & Recomplete**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Cut tubing at 3919'. Pulled tubing. Set bridge plug at 3840 w/1 sk cmt. Perforated interval 3618-3824. Treated perfs w/1000 gal acid, 10,000 gals lease crude, 10,000# sand, 500# "ADOMITE", & 50 ball sealers in 3 stages. Breakdown pressure 3400#, treating pressure 3800#, avg inj rate 12 BPM. Swbd 100% water. Ran radioactive tracer log. No evidence of communication. Well shut-in.

A Form C-103, approved by the NMOCC, 5-5-61, specified that the status and future plans for this well must be reported every 6 months. At this time we have no plans to alter the status of this well. Another C-103 will be filed in November, 1964, unless we develop additional plans prior to the filing.

NMOCC(3) SLO ABS

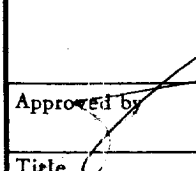
Witnessed by V. W. Davidson	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3716	T D 4035	P B T D	Producing Interval 3858-3908	Completion Date 2-24-57	
Tubing Diameter 2"	Tubing Depth 3890	Oil String Diameter 5 1/2	Oil String Depth 4035		
Perforated Interval(s) 3868-3908 w/200 shots.					
Open Hole Interval -			Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut in					
After Workover	Shut in					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name	
Title Assistant District Manager		Position Assistant District Manager	
Date MAY 25 1964		Company Continental Oil Company	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per **Nov 12 11:56 AM '63**)

Name of Company Continental Oil Company				Address Box 460, Hobbs, New Mexico			
Lease State C-33	Well No. 3	Unit Letter K	Section 33	Township 18S	Range 37E		
Date Work Performed 1-25-61 to 5-2-61	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Plugback & Recomplete

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Cut tubing at 3919'. Pulled tubing. Set bridge plug at 3840 w/1 sack cement. Perforated interval 3618-3824. Treated perforations w/1000 gal. acid, 10,000 gal. lease crude, 10,000# sand, 500# "ABOMITE", and 50 ball sealers in 3 stages. Break down pressure 3400#, treating pressure 3800#, avg. inj. rate 12 BPM. Swabbed 100% water. Ran radioactive tracer log. No evidence of communication. Well shut-in.

A Form C-103, approved by the NMOCC 5-5-61, specified that the status and future plans for this well must be reported every 6 months. At this time we have no plans to alter the status of this well. Another C-103 will be filed in May, 1964, unless we develop additional plans prior to the filing.

THE COMMISSION WOULD BE INTERESTED
EVERY 6 MONTHS IN HEARING FROM YOU
TO SEE HOW YOUR WELL IS DOING
FOR THE YEAR FOR THIS WELL.

Witnessed by V. W. Davidson	Position Drig. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3716	T D 4035	P BTD	Producing Interval 3858-3908	Completion Date 2-24-57
Tubing Diameter 2"	Tubing Depth 3890	Oil String Diameter 5 1/2"	Oil String Depth 4035	

Perforated Interval(s)
3868 to 3908 w/200 shots.

Open Hole Interval	Producing Formation(s) Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut In					
After Workover	Shut In					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clement</i>	Name <i>S. R. Jamison</i>
Title	Position Asst. Division Superintendent
Date	Company Continental Oil Company

10.10.1944

10.10.1944

10.10.1944

10.10.1944

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