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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 427 - Hobbs, New Mexico			
Lease State C-33	Well No. 3	Unit Letter K	Section 33	Township 18S	Range 37E		
Date Work Performed 1-25-61 to 5-2-61	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plugback & Recomplete**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Cut tubing at 3919'. Pulled tubing. Set bridge plug at 3840 w/1 sack cement. Perforated interval 3618-3824. Treated perforations w/1000 gal. acid, 10,000 gal. lease crude, 10,000# sand, 500# ADOMITE, and 50 ball sealers in 3 stages. Break down pressure 3400#, treating pressure 3800#, avg. inj. rate 12 BPM. Swabbed 100% water. Ran radioactive tracer log. No evidence of communication. Well shut-in.

A Form C-103, approved by NMOCC 5-5-61, specified that the status and future plans for this well must be reported every 6 months. At this time we have no plans to alter the status of this well. Another C-103 will be filed May 2, 1963, unless we develop additional plans prior to the filing.

Witnessed by V. W. Davidson	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3716	T D 4035	P B T D	Producing Interval 3858-3908	Completion Date 2-24-57	
Tubing Diameter 2"	Tubing Depth 3890	Oil String Diameter 5 1/2"	Oil String Depth 4035		
Perforated Interval(s) 3868 to 3908 w/200 shots.					
Open Hole Interval -			Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut-in					
After Workover	Shut-in					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

District Superintendent

Continental Oil Company

November 2, 1962