

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 427 - Hobbs, New Mexico</b>			
Lease <b>State C-33</b>	Well No. <b>3</b>	Unit Letter <b>K</b>	Section <b>33</b>	Township <b>18-S</b>	Range <b>37-E</b>		
Date Work Performed <b>1-25-61 to 5-2-61</b>	Pool <b>Dumont</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Plugback &amp; Recomplete</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Cut tubing at 3919'. Pulled tubing. Set bridge plug at 3840 w/ 1 sack cement. Perforated interval 3618 to 3824'. Treated perforations w/ 1000 gal. acid, 10,000 gal lease crude, 10,000# sand, 500# ADC-ITE, and 50 ball sealers in 3 stages. Break down pressure 3400#, treating pressure 3800#, avg. inj. rate 12 BPM. Swabbed 100% water. Ran radioactive tracer log. No evidence of communication. Well shut-in.

A Form C-103, approved b NMOC 5-5-61, specified that the status and future plans for this well must be reported every 6 months. At this time we have no plans to alter the status of this well. Another C-103 will be filed May 2, 1962, unless we develop additional plans prior to the filing.

Witnessed by <b>V. W. Davidson</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
---------------------------------------	-------------------------------------	---

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3716</b>	T D <b>4035</b>	P B T D	Producing Interval <b>3858-3908</b>	Completion Date <b>2-24-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3890</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>4035</b>	

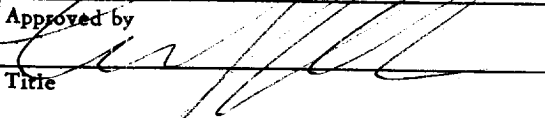
Perforated Interval(s)  
**3868 to 3908 w/ 200 shots.**

Open Hole Interval <b>-</b>	Producing Formation(s) <b>Queen</b>
--------------------------------	--

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Shut-In</b>					
After Workover	<b>Shut-In</b>					

#### OIL CONSERVATION COMMISSION

Approved by 	Name <b>R. M. ...</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.