

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

State C-33
(Lease)

Well No. 3, in NE 1/4 of SW 1/4, of Sec. 33, T. 18S, R. 37E, NMPM.

Furiont Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line of Section 33. If State Land the Oil and Gas Lease No. is B 1533 1/2

Drilling Commenced February 1, 1957 Drilling was Completed February 14, 1957

Name of Drilling Contractor Roy H. Smith Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3716 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3358 to 3908 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	291	Guide Shoe			
5 1/2	14#	New	3995	Guide Shoe & Float Collar			
5 1/2	15.5#	New	54	" "	" "	" "	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	299	225	Pump & plug		
	5 1/2	4035	300	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

F

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1035 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 23, 1957
OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1565		T. Devonian		T. Ojo Alamo
T. Salt	1666		T. Silurian		T. Kirtland-Fruitland
B. Salt	2650		T. Montoya		T. Farmington
T. Yates	2795		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3070		T. McKee		T. Menefee
T. Queen	3618		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1565	1565	Redbeds				
1565	1666	101	Anhydrite				
1666	2652	986	Salt				
2652	3606	954	Dolomite, Anhydrite				
3606	4035	429	Sand, Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 27, 1957
Company or Operator Continental Oil Company
Name [Signature]
Address Box 127, Hobbs, New Mexico
Position or Title District Superintendent
(Date)