

STATE C-33 NO. 3: T. D. 4035. Formation Lime. Elevation 3716'. Derrick Floor 10' above ground. Queen pay 3858-3908'. Casing point 5 1/2" at 4035'. 5 1/2" casing was perforated from 3858 to 3908' with 200 shots. On initial potential, swabbed 48 bbls. of 35° gravity oil and no water in 19 hours. TP 0#. CP 100#. Daily potential 61 bbls. oil with gas TSTM, GOR TSTM. Estimated daily allowable 43 bbls. oil effective 2-23-57. Well was treated with 1,000 gallons acid followed with 15,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3858 to 3908'. Well was not shot. Pipe line connected: Texas-New Mexico Pipe Line Company. Spudded 2-1-57. Drilling completed 2-14-57. Date rig released 2-15-57. Date tested 2-24-57. Tops: Anhydrite 1565', Salt 1666', Base Salt 2650', Yates 2795', Seven Rivers 3070', Queen 3618'.