

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Talbot & Mullineaux

Linam

Company or Operator

Well No. 1 in S₂SW₄ of Sec. 33, T. 18 S

R. 37 E, N. M. P. M., Hobbs Field, Lea County.

Well is 330 feet south of the North line and 330 feet west of the East line of S₂SW₄ Sec. 33

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Virgil Linam, Address Hobbs, N. M.

If Government land the permittee is, Address

The Lessee is George W. Talbot, Address Hobbs, N. M.

Drilling commenced Feb. 3, 1935. Drilling was completed April 10, 1935

Name of drilling contractor Talbot & Mullineaux, Address Hobbs, N. M.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable toops were used from 4272 feet to 4506 feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. Lee Cox, Driller

Harold Hancox, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19

day of October, 1936

Ray J. Johnson

Hobbs, N. M. October 19, 1936.

Name George W. Talbot

Position Partner

Representation Talbot & Mullineaux

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4272	4283	11	gray lime, medium hard.
4283	4292	9	blue lime, hard.
4292	4310	18	brown lime.
4310	4375	65	gray lime.
4375	4387	12	white lime, hard.
4387	4407	20	light brown lime.
4407	4428	21	gray lime.
4428	4438	4	coarse brown lime.
4438	4488	56	gray lime.
4488	4492	4	brown lime.
4492	4506	14	dark, gray lime, hard.