BUTION			Supersedes Old
		minus many size (AN)	C-102 and C-103 Effective 1-1-85
	NEW MEXICO OIL CONSERVA	HON COMMISSION	Fliective 1-1-00
	3-NMOCC		5a. Indicate Type of Page
			State Fee XX
OFFICE C	1-File		5. State Oil & Gas Louse No.
	CONTROL OF THE PROPERTY OF THE	neally object the depresant of the object of	- marine commit
SUNDRY NOTI	CES AND REPORTS ON WEL O DRILL OR TO DEEPEN OR PLUG BACK T ERMIT - 19 (FORM C-101) FOR SUCH PRO	LS	
USE THIS FORM FOR PROPOSALS TO	O DRILL ON TO DEETHOUN ON THE SUCH PRO	POSALS.)	7. Unit Agreement Name
GAS OTHER	_		
WELL OTHER	R -		8. Farm or Lease Lame
GETTY OIL COMPANY			EAST EUMONT UNIT
Ac was of Operator		The second secon	9. Well No.
P.O. Box 249, Hobbs, New	MEXICO 88240	- North Nice and Advantage of the Control of the Co	7
Location of Well	o commi	660	EUMONT QUEEN
UNIT LETTER	SOUTH SOUTH	NE AND FEET	FROM TOTAL SOLEM
	33 18-S	37-E	
THELINE, SECTION	TOWNSHIP	RANGE N	MPM.
	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
	3		LEA
6. Check Approp	riate Box To Indicate Natu	e of Notice, Report of	Other Data
NOTICE OF INTENT		SUBSEQU	ENT REPORT OF:
		<u></u>	
PERFORM REMEDIAL WORK		MACW ZALDEN	ALTERING CASING
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.	PLUG AND A BANDONMENT
PULL OR ALTEF CASING	CHANGE PLANS CA	SING TEST AND CEMENT JOB	NIO WELL
		OTHER	
OTHER			
			The state of the s
17. Describe Proposed or Completed Operations work) SEE RULE 1103.	s (Clearly state all pertinent details,	and give pertinent dates, incl	uding estimated date of the stag any proposed
17. Describe Proposed or Completed Operations work) SEE RULE 1603. Well shut in 8-1-75. Thi			
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work) SEE RULE 1103.	is well will be returne		
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