

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

THE BE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE:

If State Land submit 6 Copies

AREA 640 ACRES

LOCATE	WELL COR	RECTLY					TTWAN MRB	
	SCHERM	ERHORN OI.	L CORPORA	TION	000000	(Lease)	LINAN "B"	
II No	1	in SW	4 of SW	14, of Sec33	, т	L8 S	R. 3715	., NMP
	U	ndesignat	ed	Pool,	Les			Coun
21 *-	6601	fact from	West	line and	880) •feet from.	South	li
eli 18	44	TE Cana	- I and the Oil o	nd Gos Lesse No.	Fee	Land		
Section	98	Tonucary.	e Land the On a	56 Delle-	Completed	Fel	oruary 18	1956
illing Comm	enced	yan uar y	mas Drill	ing Compar	was Completed.	10000019Q190001U00010101010101	00011040014101000001000010000110000	,,
me of Drilli	ng Contract	tor	2682 Mid	lland. Texa	.x 18	-1109000144200044500047777		**************
ldress								
evation above	e sea level a	t Top of Tubing	Head3.1		The info	ormation given is	to be kept confide	intial un
NOT C	oni rae	ntial	., 19					
				il sands or zo				
o. 1, from	358	<u> </u>	3600	No. 4,	from	**********************	to	,**********
o. 2, from	371	to	3755	No. 5,	from	1400001100000011000000001100000	to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
o. 3. from	382	<u></u>	3945	No. 6,	from	*************************	to	************
				RTANT WATER				
clude data o	on rate of w	ater inflow and e	levation to which	water rose in hole).			
o. 1, from	None	Tokkar	to		*******************	eet		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
o. 2, from		**********************	to	***************************************	***************************************	feet		
o. 3, from		************************	to	***************************************	***************************************	feet	***************************************	•••••••
o. 4, from	******	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to	*****************************		feet	***************************************	
				CASING RECO	Rn			
		RT NEW O		EDID OF	T T			
SIZE	PER PO	OT USED	AMOUNT	SHOE	CUT AND PULLED FROM	PERFORATIO	NS PURP	
5/8*	28	New		Float Float	None None	#See belo		
1/2"	14	New	3,965	Float	Mone	-500 5020		
					maconn			
				G AND CEMENT	ING RECORD		AMOUNT O	
SIZE OF HOLE	SIZE OF CABING	WHERE	NO. SACES OF CEMENT	METHOD	•	MUD GRAVITY		Ď
1 8	5/8*	1.541	800	Pump				 -
7 7/8*5	1/2"	3,965	400	Pump				
								
· · · · · · · · · · · · · · · · · · ·		<u> </u>	THE CORN OF	PRODUCTION	AND STIMULA	TION		
			-					
•		(Record th	e Process used,	No. of Qts. or Ga	ls. used, interval	treated or shot.) milana WA	
Perfor	ated 8	716-30.	3740-46, S	3822-66.	ireated w	ith out b	allons MA,	
10.000	gallo	ns oil, I	L5,000# sa	and. Flow	ed 2 b arr	els load	oil, 1/2	***************************************
harre1	water	per day.	Squeez	ed all per	forations	. Perfor	ated 3880-	
		CAR F	- 1/2 with	n 10,000 g	allons oi	1. 15.000	# sand.	-

Result of Pro	duction Stir	nulationF	Lowed 55	BOPD, no w	ater			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0110001107000000110000011000			
		***************************************	*** *********************		<u></u>	Denth Clean	ed Out 3,96	21

CORD OF DRILL-STEM AND SPECIAL TI 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feet to						
			PRODUC	TION					
Put to Pr	oducing		May 29 , 19 56						
OIL WE	LL: The	production	during the first 24 hours was	5	barı	rels of liq	uid of which	% was	
was oil;% was emulsion;					.% water	; and	% was s	ediment. A.P.I.	
	Gra	vi ty .							
GAS WE	LL: The	production	during the first 24 hours was	1	M.C.F. ph	18		harrels of	
			rbon. Shut in Pressurelbs.						
T	_								
_							:		
PLE	ASE IND	ICATE BE	LOW FORMATION TOPS (IN CONF Southeastern New Mexico	ORMAN	CE WITH	I GEOGR	APHICAL SECTION (Northwestern New	•	
T. Anhy	,	1525	T. Devonian			Т.	Ojo Alamo		
·			T. Silurian				Kirtland-Fruitland		
B. Salt		2515	T. Montoya			Т.	Farmington		
T. Yates	s	2765	T. Simpson			Т.	Pictured Cliffs		
		**	T. McKee	•		т.	Menefee		
			ŭ					•	
-	_			T. Gr. Wash T.					
T. Glorieta							Dakota Morrison		

			T						
T. Abo			т		*************	Т.			
T. Penn			T			т.			
T. Miss.		•••••	Т			т.		***************************************	
			FORMATION	N RECO	RD		<u></u>		
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formatio	n .	
0	285	285	Surface caliche, grav	e1					
			beds						
285	1525		Red clay and stringer	8					
			anhydrite						
1525	1635		Anhydrite						
L6 35	Salt, stringers and and red shale		Salt, stringers anhydand red shale	rite	•	:			
25 1 5	TD		Anhydrite, dolomite a	nd					
			tight sand.						
							-		
							·		
	,		<u>.</u>						
		_	*						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

ATTAON SHIRIT SHEET IF	ADDITIONAL SI ACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	William & Marchall 5-81-56 (Date)
Company or OperatorSchermerhorn Oil Corporat	
Name William S. Marshall	Position or TitleGaologist