



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

OCT 5 AM 9:41 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SCHWARTZ OIL CORPORATION
(Company or Operator)

LINAM "B"
(Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 33, T. 18S, R. 37E, NMPM.

Pool, Leon County.

Well is 660' feet from South line and 2,310' feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 29, 1956. Drilling was Completed September 9, 1956

Name of Drilling Contractor LeNance Drilling Company

Address Box 2686, Midland, Texas

Elevation above sea level at Top of Tubing Head 3,704'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

(gas) No. 1, from 3,870' to 3,930' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	New	1,610'	Baker			Surface
5 1/2"	14#	New	4,040'	Baker		3870-3930, 3970-4010	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1,620'	750	Halliburton		
7 7/8"	5 1/2"	4,080'	450	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations 3,870-3,930, 3,970-4,010 with 500 gallons NA. Well made gas at rate of 1,800 MCF/D. Set packer at 3,960. With perforations 3,970-4,010 open, swabbed dry. Treated through perforations 3,970-4,010 with 10,000 gallons oil, 12,500# sand. Swabbed dry. Set bridge plug at 3,965'. Swabbed water load and well kicked off flowing gas from perforations 3,870-3,910.

Depth Cleaned Out 3,965'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4,050' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2,000 M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure 1,200 lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1,570	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2,911	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3,083	T. McKee.....	T. Menefee.....
T. Queen.....	3,670	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Scharnerhorn Oil Corp.

William L Marshall Oct. 4, 1958
Address Box 1537, Hobbs, New Mexico
Geologist