

Submit 3 Copies  
to Appropriate  
District Office

**District I**

P.O. Box 1980, Hobbs, NM 88240

**District II**

P.O. Drawer DD, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30 - 025 - 05538
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1651

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>	7. Lease Name or Unit agreement Name  EAST EUMONT UNIT
2. Name of Operator OXY USA INC.	8. Well No. 11
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>18 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,688	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO WATER INJECTION ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4015' PBTD - 4005' PERFS - 3908'-3970'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11 23 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 14 1993

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 3/4" RB and DC's on 2 7/8" tubing and tag PBTD @ 4005'. CO wellbore to PBTD of 4005' if necessary. TOOH w/ RB, DC's and tbg.
- 3.) RU wireline. Run GR/CCL log from PBTD to minimum depth. Perforate Penrose formation (3797' - 3904') w/ premium charges 2 JSPF at the following depths (3797' - 99', 3803' - 19', 3830' - 37', 3857' - 66', 3873' - 78', 3885' - 89', 3897' - 3904'). Total of 114 shots. Depth reference log Welex Radioactivity log dated September 3, 1956.
- 4.) TIH w/ treating pkr on 2 7/8" tbg and set pkr @  $\pm$  3700'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perms (3797' - 3970') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing ~~benzoic acid flakes~~ and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" polyethylene lined tbg. Circ hole w/ pkr fluid, and set pkr @  $\pm$  3720'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOCD.