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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
	1-Midland		
GAS	1-File		
PRORATION OFFICE	-		
Coerator			
Tidewater Oil Co	xeloral.		
Address Box 249, Hobbs,	New Mexico		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter cf: Oil Dry C	Formerly Tidewate	er Oil Company
Recompletion Change in Ownership		state AH Well #1	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool N		ind of Lease
Bast Eumont Unit	<u>11</u> . <b>B</b> u	aont (Queen) st	ate, Federal or Fee <b>State</b>
Location M 660	DFeet From TheKestL	ine and <b>660</b> Feet From The	South
Unit Letter <b>N</b> ; <b>500</b>			
Line of Section 34 , To	wnship <b>188</b> Range	378 , NMPM,	Les. County
	TED OF OUL AND NATURAL C	245	
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	] 🗖 or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Texas New Mexico Pipe		Box 1510, Midland, 1	
Name of Authorized Transporter of Ca Phillips Petroleum C	singhead Gas 🚰 – cr Dry Gas 🔄 –	Address (Give address to which approved Fnillips Building,	dessa, Texas
	Unit Sec. Twp. Rge.	Is gas actually connected? When	······································
If well produces oil or liquide, give location of tanks,	M 34 188 37	E Yes	
If this production is commingled wi	ith that from any other lease or poo	l, give commingling order number:	
V. COMPLETION DATA	O:1 Well Gas Well		lug Back Same Res'v. Diff. Res'v
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
	Date Compl. Ready to Prod.		
Date Spudded Pocl	<u>i                                     </u>		P.B.T.D.
	Date Compl. Ready to Prod.	Top Cil/Gas Pay T	
Pocl	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Poel Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay T D CEMENTING RECORD	ubing Depth
Pocl	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	<sup>°</sup> ubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay T D CEMENTING RECORD	<sup>°</sup> ubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top Oil/Gas Pay T D CEMENTING RECORD	<sup>°</sup> ubing Depth Depth Casing Shoe
Perforations HOLE SIZE	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE	Top Oil/Gas Pay T DEPTH SET	Pubing Depth Depth Casing Shoe SACKS CEMENT
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod.          Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE       (Test must be	Top Oil/Gas Pay T Top Oil/Gas Pay T DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT
Poel Perforations HOLE SIZE	Date Compl. Ready to Prod.          Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE       (Test must be	Top Oil/Gas Pay T Top Oil/Gas Pay T ND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE       (Test must be able for this         Date of Test	Top Oil/Gas Pay T Top Oil/Gas Pay T ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o	Tubing Depth Depth Casing Shoe SACKS CEMENT
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE       (Test must be able for this	Top Oil/Gas Pay T Top Oil/Gas Pay T DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.)
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE       (Test must be able for this         Date of Test	Top Cil/Gas Pay T Top Cil/Gas Pay T ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure C	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.)
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WEIL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         Date of Test         Tubing Pressure	Top Oil/Gas Pay T Top Oil/Gas Pay T ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure C	Pubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         Date of Test         Tubing Pressure	Top Oil/Gas Pay T Top Oil/Gas Pay T ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure C	Pubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WEIL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         Date of Test         Tubing Pressure	Top Oil/Gas Pay T Top Oil/Gas Pay T ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure C Water-Bbls.	Pubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this)         Date of Test         Tubing Pressure         Oil-Bbls.	Top Cil/Gas Pay       T         Top Cil/Gas Pay       T         E       E         ND CEMENTING RECORD       E         DEPTH SET       E         e after recovery of total volume of load oil and depth or be for full 24 hours)       Producing Method (Flow, pump, gas lift, of Casing Pressure         Casing Pressure       C         Water-Bbls.       C         Bbls. Condensate/MMCF       C	Pubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod.         Name of Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this)         Date of Test         Tubing Pressure         Oil-Bbls.	Top Cil/Gas Pay       T         Top Cil/Gas Pay       T         E       E         ND CEMENTING RECORD       E         DEPTH SET       E         e after recovery of total volume of load oil and depth or be for full 24 hours)       Producing Method (Flow, pump, gas lift, of Casing Pressure         Casing Pressure       C         Water-Bbls.       C         Bbls. Condensate/MMCF       C	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size Gas-MCF
Poel Perforations HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this)         Date of Test         Tubing Pressure         Oil-Bbls.         Length of Test         Tubing Pressure         Tubing Pressure	Top Oil/Gas Pay       T         Top Oil/Gas Pay       T         DEPTH SET       DEPTH SET         Depth Set       C         Producing Method (Flow, pump, gas lift, of Casing Pressure)       C         Water - Bbls.       C         Bhls. Condensate/MMCF       C         Casing Pressure       C         Casing Pressure       C         Casing Pressure       C         Casing Pressure       C	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Poel Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Producing Formation         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this)         Date of Test         Tubing Pressure         Oil-Bbls.         Length of Test         Tubing Pressure         Tubing Pressure	Top Oil/Gas Pay T Top Oil/Gas Pay T DEPTH SET DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure C Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Poel Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Image: Complexity of the product of	Top Cil/Gas Pay       T         Top Cil/Gas Pay       T         Image: Comparison of Comparison o	Tubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Poel Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST H OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Image: Product of Producting Formation         Name of Producting Formation         TUBING, CASING, A         CASING & TUBING SIZE         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this)         Date of Test         Tubing Pressure         Oil-Bbls.         Length of Test         Tubing Pressure         NCE         i regulations of the Oil Conservation         with and that the information give	Top Oil/Gas Pay       T         ND CEMENTING RECORD       E         DEPTH SET       E         e after recovery of total volume of load oil and depth or be for full 24 hours)       Producing Method (Flow, pump, gas lift, of Casing Pressure         Casing Pressure       C         Water-Bbls.       C         Casing Pressure       OIL CONSERVAT         On       APPROVED	Pubing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top alloa etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ION COMMISSION
Poel Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Image: Complement of Producing Formation         TUBING, CASING, A         TUBING, CASING, A         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be able for this         Date of Test         Tubing Pressure         Oil-Bbls.         Length of Test         Tubing Pressure         NCE         i regulations of the Oil Conservation         with and that the information give         he best of my knowledge and belief	Top Oil/Gas Pay       T         ND CEMENTING RECORD       E         DEPTH SET       E         e after recovery of total volume of load oil and depth or be for full 24 hours)       Producing Method (Flow, pump, gas lift, of Casing Pressure         Casing Pressure       C         Water-Bbls.       C         Casing Pressure       C         OIL CONSERVAT       OIL CONSERVAT	Tubing Depth         Depth Casing Shoe         SACKS CEMENT         I must be equal to or exceed top allow         etc.)         Choke Size         Gravity of Condensate         Choke Size         ION COMMISSION

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Q.	L.	WADE	

			(Signature)	
Area	Su	pt. 👘		
		1965	(Title)	
			(Date)	

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(\_\_\_\_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.