	· · · ·		Form C-103
NEW MEXICO OIL CONS			(Revised 3-55)
DUDICA MISCELLANEOUS			
(Submit to appropriate District Offi			1106)
LOMPANY Tidewater Oll Company	COT 3 AM 1 Box 547	0:14 Hebbs, New	Verico
	dress)		
LEASE State "AH" WELL NO.	1 UNIT	M S 34 7	T 185 R 378
DATE WORK PERFORMED 9-11-56 the	u POOL	Undesig	
9-10-56 This is a Report of: (Check appropriate	block)	Results of Ter	st of Casing Shut-off
Beginning Drilling Operations	L	-	
		Remedial Wor	. x
Plugging	X	Other Acid was	h & sandfrag
Detailed account of work done, nature an	nd quantity of r	materials used	and results obtained.
Could not keep well flowing while	swabbing load	oil back from	the first
sandfrac treatment; so the well w	as treated aga	in in the follo	wing manner :
9-14-56 Lowered tubing to bottom	& reversed 11	of sand out o	f hole. There
was no sand over the per: well in.	forations. He-	-set tubing. C	ould not swab
9-18-56 Lowered tubing to 3388'.	Acidi sed with	1000 callone	of which and d
Swabbed well down.		. mor garmins	JI RUM CCLC.
9-19-56 Spotted 500 gal. NE acid	& fraced w/ 10	,000 gallons o:	f petrogel w/
1# sand per gallon.			
9-20-56 Swabbed well in.			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS O	NLY	
Original Well Data:			
DF Elev. TD PBD	Prod. Int.		npl Date
	Dil String Dia	Oil St	ring Depth
Perf Interval (s) Open Hole Interval Produc	in a Danie tie	()	
	ing Formation	n (s)	,
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			·····
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by		· · · · · · · · · · · · · · · · · · ·	
	·····		npany)
OIL CONSERVATION COMMISSION	I hereby cer above is tru	tify that the in: e and complete	formation given to the best of
	my knowledg		
Name	Nam	Lange	H.P. Shackelford
Date	Position	Area Superint	endent
	Company	Tidewater 011	Company