

DISTRICT 1

1625 N. FRENCH DRIVE, HOBBS, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 300250554000
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator ALTURA ENERGY LTD.	SECTION 36
3. Address of Operator 1017 W. STANOLIND RD.	8. Well No. 321
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>18-S</u> RANGE <u>37-E</u> NMPM <u>LEA</u> County	9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether D/E, RKB, RTGR, etc.) 3663' D/E	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFY THE NMOC'D 24 HRS BEFORE RIG UP. (393-6161)

RELEASE PKR AND POOH W/PKR AND 132 JTS 2-7/8" DUOLINE TBG. PKR = 5.5" GUIBERSON UNI-VI WITHION/OFF TOOL.
RIH W/5.5" GUAGE RING TO 4070'. CASING = 5.5" 15.5#
SET 5.5" CIBP @ 4060'. TOP PERF @ 4156'.
CIRCULATE CASING W/INHIBITED FLUID. (160 BBLS)
POOH LAYING DOWN TBG.
TEST CSG TO 500 PSI FOR 30 MIN AND CHART FOR THE NMOC'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE LIFT SPECIALIST DATE 05 04 99
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE MAY 06 1999