

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 36
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 321
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 18-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3663' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CONVERT TO UPPER GRAYBURG INJECTOR - PMX-89	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- CO to PBD (4280'). Run CNL/GR/CCL from 4280' to 2280'.
- Set RBP @4125' ±. Pressure test csg to 500 psi.
- Run CBL from 4125' to surface. PB w/Class C neat cmt (to be determined).
- Perforate 5 1/2" csg at depths to be determined from logs.
- Acidize perforations w/15% HCl NEA acid at (concentrations to be determined).
- Set packer. Take injectivity test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 30, 1982  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 2 1982  
CONDITIONS OF APPROVAL

RECEIVED

APR 1 1982

C.C.A.  
HOBBS OFFICE