	· 4			** - +-	E	
ISATT					Form C-103 (Revised 3-5	
NEW ME	XICO OIL CO	NSERVATIO	ON COMMIS	SION	(	~)
	CELLANEOU				10(1)	
(Suprite to appropri	ate District (			on Rule 1 $1 2:45$	106)	
COMPANY Amerada Pe	troleum Corper	ration - Dra	wer D, Monum	ent, New	Mexico	
		(Address)				
LEASE State "C"	WELL N		NIT CS	36 Т	18-5 R 3	7-B
DATE WORK PERFORM	ED 10/23-25	<b>/56</b> P	OOL Hobb		·	
This is a Report of: (Ch	eck appropria	ate block)	Resul	ts of Tes	t of Casing St	nut-off
Beginning Drill	ing Operation	IS	Reme	dial Worl	c .	
Plugging			<b>X</b> Other	Complet	tion	
Detailed account of work	done, nature	and quantif	ty of materi	als used	and results of	otained.
ligital districts a south in	Light breasure	3000#. inim	ttion wate Q	. <b></b> .	nam minuta Cur	abbad d.
umped load oil. Pumped 6	bbls. oil &	3000#, injec 17 bbls. wat	stion rate 9. Ser in 15 hre	4 bbls. p	or minute. Sw	abbed &
umped load oil. Pumped 6	bbls. oil &	3000#, injec 17 bbls. wat	stion rate 9. Ser in 15 hre	4 bbls. p	or minute. Sw	abbed &
FILL IN BELOW FOR RI	inai pressure bbls. eil & DR 515, Gravit	3000#, inje 17 bbls. wat by 37.2 corre	stion rate 9. Ser in 15 hre seted. 24 hr.	4 bbls. p	or minute. Sw	abbed &
FILL IN BELOW FOR RI Driginal Well Data:	EMEDIAL WC	3000#, inje 17 bbls. wat y 37.2 corre	tion rate 9. Ser in 15 hre seted. 24 hr. TS ONLY	4 bbls. ; s. on 13-4 . rate of	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RI Driginal Well Data:	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre	TS <u>ONLY</u>	Com	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RI Driginal Well Data: DF Elev. TD Tong. Dia Tong D	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre	TS <u>ONLY</u>	Com	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RI Driginal Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s)	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> Int.	Com	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RI Driginal Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s)	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre	TS <u>ONLY</u> Int.	Com	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RI Driginal Well Data: DF Elev. TD Cong. Dia Tong D Perf Interval (s) Dpen Hole Interval	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com	per minute. Sw 4" SFM. Gas v oil 102.39 bb	abbed &
FILL IN BELOW FOR RIDriginal Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s) Den Hole Interval	EMEDIAL WC	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com Oil Str	per minute. Sw 4" SFM. Gas v oil 102.39 bb pl Date ing Depth	abbed &
FILL IN BELOW FOR RID Driginal Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s) Den Hole Interval	EMEDIAL WC PBD Pro R:	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com Oil Str	per minute. Sw 4" SFM. Gas v oil 102.39 bb pl Date ing Depth	abbed &
FILL IN BELOW FOR RI Driginal Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s) Den Hole Interval RESULTS OF WORKOVE Date of Test Dil Production, bbls. per	EMEDIAL WC PBD Pro R: r day	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com Oil Str	per minute. Sw 4" SFM. Gas v oil 102.39 bb pl Date ing Depth	abbed &
FILL IN BELOW FOR RI Original Well Data: DF Elev. TD Tbng. Dia Tbng D Perf Interval (s) Open Hole Interval RESULTS OF WORKOVE Date of Test Dil Production, bbls. per Gas Production, Mcf per	EMEDIAL WC PBD PBD Pro R: r day day	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com Oil Str	per minute. Sw 4" SFM. Gas v oil 102.39 bb pl Date ing Depth	abbed &
FILL IN BELOW FOR RI Original Well Data: DF Elev. TD Tong. Dia Tong D Perf Interval (s) Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	EMEDIAL WC PBD PBD Pro R: r day day per day	JOOO#, inje 17 bbls. wat by 37.2 corre DRK REPOR  Prod Oil String	TS <u>ONLY</u> . Int. g Dia	Com Oil Str	per minute. Sw 4" SFM. Gas v oil 102.39 bb pl Date ing Depth	abbed &
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$ \frown $	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name
Title	Position Forman
Date	Company Amerada Petroleum Corperation
<sup>110</sup> V 6 1958	