					Form C-103		
NEW MEXIC			TTON CO	~ ***	ISCION	(Revise	ed 3-55)
MISCELLANEOUS REPORTS ON WELLS							
(Submit to appropriate						ule 1106)	
			25 PM				
COMPANY Amerada Petrole			· · · · · · · · · · · · · · · · · · ·	Mom	ment, N	iew Mexico	
	(Add	dress)				
LEASE State "C"	WELL NO.	3	_UNIT_	G ;	s 36	т 18-5	R 37-E
DATE WORK PERFORMED	10/21-23/56		POOL	Hol	668		
This is a Report of: (Check	appropriate	block)	Res	sults of	Test of Ca	sing Shut-off
Beginning Drilling	Operations			Rei	nedial	Work	
Plugging				Oth	er		

Detailed account of work done, nature and quantity of materials used and results obtained. 4293' TD - 4280' DOD - Finished 7-7/8" hole to 4293' at 12 noon 10-21-56. Ran surveys. Ran 135 jts. $5\frac{1}{2}$ " OD Casing set at 4286' with 300 sacks, 50% Pommix & 50% Regular cement mixed 2% Gel & 100 sacks regular cement. Total of 400 sacks cement. Maximum pressure 1500#. Rotated casing until plug was down. Used Halliburton Centralizers and scratchess. WOC. Ran gene temperature survey, top cement outside $5\frac{1}{2}$ "OD Casing at 2825' or 54% fill. Drilled cement inside $5\frac{1}{2}$ " OD casing from 4251' to 4280'. Tested $5\frac{1}{2}$ "OD Casing with 1000# after drilling cement, Held OK. Proceeding with completion sperations.

FILL IN BELOW FOR REMEDI	AL WORK REPORTS ONLY	
Original Well Data:		
DF Elev. TD P	BD Prod. Int.	Compl Date
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval	Producing Formation (s)	
RESULTS OF WORKOVER:	F	BEFORE AFTER
Date of Test	,	
Oil Production, bbls. per day	-	
Gas Production, Mcf per day		
Water Production, bbls. per da		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per da	······································	
Witnessed by		
7		(Company)
OIL CONSERVATION COM		that the information given d complete to the best of
Title Digineer D		- minerel
Date 00723		Petroleum Corporation