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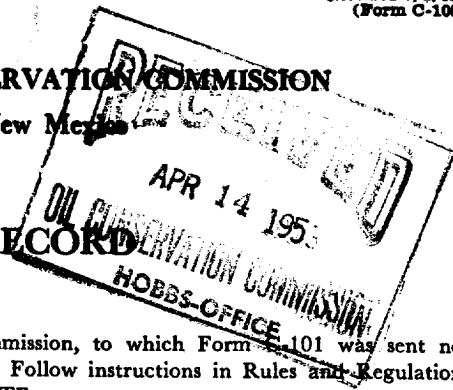
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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....**GULF OIL CORPORATION - (W. K. Byrom)**.....**J. R. Holt**.....
(Company or Operator) (Lease)

Well No. **1**, in **NW** 1/4 of **NE** 1/4, of Sec. **36**, T. **18-S**, R. **37-E**, NMPM.
Hobbs Pool, **Lea** County.

Well is **1650'** feet from **East** line and **330'** feet from **North** line
of Section **36-18S-37E**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **2-28-53**, 19..... Drilling was Completed **3-24-53**, 19.....

Name of Drilling Contractor **GACKLE DRILLING COMPANY**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3651'**. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **4110'** to **4225'** No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	308'				
5-1/2"	14#	New	4215'			4174-4224'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4"	8-5/8"	300	HOWCO			
8-3/4"	5-1/2"	450	HOWCO			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1500 gallons 15% NE Acid by Cardinal Chemical

Result of Production Stimulation **SWABBED & flowed 70 bbls oil in 24 hrs.**

Swabbed & flowed 80 bbls oil in 24 hrs.

.....Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4295' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 24, 1953, 19.....

OIL WELL: The production during the first 24 hours was.....80.....barrels of liquid of which.....100.....% was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I. Gravity.....38.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1625'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1640'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2500'	T. Montoya.....	T. Farmington.....
T. Yates.....	2800'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4110'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0'	300		Caliche & Surface Sand
	1600		Red Bed
	1640		Anhydrite
	2500		Anhydrite & Salt
	2800		Anhydrite
	2900		Sand & Anhydrite
	4110		Anhydrite & Gypsum
	4225		Dalomite & Sand

From	To	Thickness in Feet	Formation
			<u>DEVIATIONS - TOTCO SURVEYS</u>
		<u>DEPTH</u>	<u>DEG. OFF</u>
		2000	1/4
		2250	1/4
		2450	1/2
		2800	1-1/4
		3020	1
		3220	3/4
		3500	1
		3680	1-3/4
		3800	1-3/4
		3960	1-1/2
		4130	1-1/2
		4200	1-1/4
		4225	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 8, 1953

.....
(Date)

Company or Operator. GULF OIL CORPORATION

Address Box 2167, Hobbs, New Mexico

Name.....*Ramona*.....

Position or Title..... **Asst. Area Prod. Supt.**.....