

DISTRICT 1

1625 N. FRENCH DRIVE, HOBBS, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 300250554200
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator ALTURA ENERGY LTD.	8. Well No. 211
3. Address of Operator 1017 W. STANOLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter C 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 36 Township 18-S RANGE 37-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RTGR, etc.) 3670' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

NOTIFY THE NMOCD 24HRS BEFORE RIG UP. (393-6161)

RELEASE PKR AND POOL W/PKR AND 133 JTS 2-7/8" DUOLINE TBG. PKR = 5.5" GUIBERSON UNI-VI WITH ON/OFF TOOL.
RIH W/5.5" GAUGE RING TO 3745'. CASING = 5.5" 14#
SET 5.5" CIBP @ 3740'. TOP PERF @ 3838'.
CIRCULATE CASING W/INHIBITED FLUID. (150 BBLS)
POOL LAYING DOWN TBG.
TEST CSG TO 500 PSI FOR 30 MIN AND CHART FOR THE NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE LIFT SPECIALIST DATE 05 04 99
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY ORIGINAL FILED BY TITLE FILED DATE MAY 06 1999