## STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

10. 07 COPIES ACCCIVES	T	
PISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LANG OFFICE		
OPERATOR	1	

no, or corico accelves	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103 \\ Revised 10-1-
SANTA FE	SANTA FE, NEW MEXICO 87501	1011
FILE	·	Sa. Indicate Type of Lease
U.S.G.S.		State Foo XX
LANO OFFICE		5. State Oil & Gas Lease No.
OPERATOR		5. State Off & Gus Lease No.
SHNDRY	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROF		
1.	ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	INITCTOR	N. HOBBS (G/SA) UNIT
	OTHER- INJECTOR	8. Form or Lease Name
2. Name of Operator		
SHELL OIL COMPANY		SECTION 36
3. Address of Operator	•	9. Well No.
P. O. BOX 991, HOUSTO	N, TEXAS 77001	211
4. Location of Well	•	10. Field and Pool, or Wildcat
<b>.</b>	330 FEET FROM THE NORTH LINE AND 2310 FEE	HOBBS (G/SA)
UNIT LETTER	SOU FEET FROM THE NUMBER LINE AND COLUMN FEE	THE THE THE THE THE MARKET THE MARKET THE PARKET THE PA
NEOT	20.0	
THE WEST LINE, SECTIO	N 36 TOWNSHIP 18-S MANGE 37-E	NMPM. ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3670' GR	LEA ())))))
16. Check A	Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF IN		UENT REPORT OF:
NOTICE OF IN	TENTION TO.	32.V. N.2. 3.V. 3
( <del></del> -)		¬ · · · · · · · · · · · · · · · · · · ·
PERFORM REMEDIAL WORK	PLUG AND ABAÑDON	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	JUDDED DACAL CDAVDUDG THILE
		UPPER BASAL GRAYBURG INJ.
OTHER	PMX	-89
	erations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposi
work) SEE RULE 1103.		
5-14-82: Tagged TOC @	3805' and drld to Top of CIBP @ 3811'.	
5-18-82: Drld cmt to 4	4094'. Acidized perfs 4034' to 3838' w/500 g	gals 15% HCl.
5-19-82: Spotted 12.2	sx Class "C" cmt w/.5% CFR2 from 4036' to 34	158'. Squeezed 2 bbls cmt
into formation	on @ 3838' to 4034'. WOC.	·
5 20 92 to 5-21-82 • T	agged cmt @ 3581' and drld 3788' to 4098'. F	ressure tested squeezed
5-20-02 to 5-21-02. To	psi for 15 mins - held OK.	ressure sessed squeezed
peris to sou	ps for 10 mins - nero ox.	od 200 gale 15% UC1 NEA
	agged CIBP @ 4098' and drld to 4275'. Spotte	ed 200 gars 13% fiet HEA
across zone		
5-26-82: Perf'd 5-1/2	csg 4212' to 4272'.	
5-27-82: Acidized per	fs w/6,000 gals 15% HC1 NEA.	
5-28-82: Set 5-1/2" Gu	uiberson Uni-Pkr VI @ 4129' w/8,000# tension.	. Well complete for inj.
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•	•	
	•	•
•		•

18. I hereby	gertify that the	information abo	ove is true and comp	plete to the best of my knowledge and belief.	
signo de	lie Just	tis for	A. J. FORE	TITLE SUPERVISOR REG. & PERMITTING	DATENOVEMBER_10_, 1982
7-	211	(.)	λ.	OIL & GAS INSPECTOR	NOV 15 1982

RECEIVED

MOV 1 2 1982

O.11 1. HOBBS 4.11 1.2