

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 36
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 211
4. Location of Well UNIT LETTER C, 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3670' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER CONVERT TO UPPER BASAL GRAYBURG INJ. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

PMX - 89

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out cmt and CIBP @3812'. Set cement retainer @3775' ±. Pressure up backside to 500 psi.
2. Squeeze Queen perms w/± 150 sx Class "C" cement w/0.2% Halad-4 + 3#/sx salt. Reverse out excess. WOC 24 hrs.
3. Drill out cmt retainer and cmt. Pressure test squeeze to 500 psi.
4. Run CBL/VDL/CCL/GR logs from 4098' to surface. Drill out cmt and CIBP @ 4098'. Spot 200 gals 15% HCl-NEA across zone to be perforated.
5. Perforate 4212' - 4272' (61' - 244 holes). Acidize perforations w/6000 gals 15% HCl-NEA.
6. Set Guiberson Uni-Packer VI @ 4112'.
7. Take injectivity test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore* A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 28, 1982

APPROVED BY *Jerry Sexton* ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAY 3 1982
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 20 1982

U.S. DEPT. OF JUSTICE
DOJ OFFICE