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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-243-1
7. Unit Agreement Name
8. Farm or Lease Name J. R. Holt (NCT-D)
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER C , 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3670' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandoned Hobbs and attempted to complete in undesignated Queen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4275' TD, 3802' PB.

Set CI BP at 4098' and capped with 1 sack of cement. Tested casing and BP with 1000#, 30 minutes, OK. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3838-40', 3981 - 83' and 4032-34'. Treated new perforations with 1000 gallons of 15% NEA. Flushed with 28 barrels of water. Formation broke at 3600#. Minimum pressure 2600#, ISIP 2500#, after 10 minutes 2400#. AIR 2.4 bpm. Swabbed and cleaned up. Frac treated with a total of 387 barrels of gel water with 321 barrels containing 3# SPG. Flushed with 28 barrels of gel water. Maximum pressure 3800#, minimum 3600#, ISIP 2700#, after 15 minutes 2600#. AIR 16 bpm. Swabbed and tested. No show of commercial production. Pulled tubing. Set CI BP at 3812' and capped with 1-1/2 sacks of cement. Calculated PB at 3802'. Well to be carried as temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **April 14, 1970**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: