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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | | 8. Farm or Lease Name State D |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM. | | 10. Field and Pool, or Wildcat Hobbs (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3675 DF | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-74 to 3-2-74

1. Set retrievable BP at 4135' in liner.
2. Perforated liner at 4099, 4100 and 4101 (3 holes).
3. Acidized 4099-4101 with 2000 gal 15% NEA.
4. Ran 130 jts 2 1/2" tubing, hung at 4132'. Ran 2 1/2" x 2" x 16' x 4' RWBC pump and rods.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--|--------------------|
| SIGNED <u>N. W. Harrison</u> | TITLE <u>Staff Production Engineer</u> | DATE <u>3-6-74</u> |
| APPROVED BY <u>Joe D. Ratney</u> | TITLE <u>SAN ANTONIO DISTRICT</u> | DATE <u>3-6-74</u> |

CONDITIONS OF APPROVAL, IF ANY: