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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1411	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State D
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 18S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3675 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-73 to 5-11-73

- Set retainer in 5" liner at 4032'. Pumped into perforation 4137-4153, obtained squeeze with 33 sx Class H cement into perforations, left 13 sx cement in casing.
- Drilled out cement to PBTD 4165'.
- Perforated 5" liner with 1 JSPF at 4141, 4142, 4149 and 4153.
- Perforated with 1 JSPF at 4142, 4150, 4152.
- Acidized with 1000 gal 15% NEA.
- Pumped 75 sx Class H cement, obtained squeeze with 40 sx cement in perforations, left 10sx cement in casing.
- Drilled out cement to PBTD 4165'.
- Drilled BP at 4165' and pushed BP to PBTD 4231'.
- Perforations 4186-4209 now open. Ran 133 jts 2 1/2" tubing, hung at 4227'. Ran 2 1/2" x 1 1/2" x 16' x 4' RWBC pump on 97 3/4" & 68 7/8" rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE A. E. Cordray, Staff Engineer DATE 6-20-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: