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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1411
7. Unit Agreement Name
8. Farm or Lease Name State D
9. Well No. 2
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West 24 LINE, SECTION 18S TOWNSHIP 37E RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3675 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Open additional pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103,
1-17-73 to 1-18-73

1. Pulled rods, pump & tubing. Set CIBP at 4165'.
2. Perforated 5" liner with 1 JSPF at 4137, 4142, 4149 & 4153.
3. Acidized 4137-4153 with 1500 gal 15% NEA.
4. Placed on production.

2-19-73 to 2-24-73

5. Pumped 75 sx Class H into perfs 4137-4153, did not squeeze. Pumped 20 sx Class H, obtained squeeze. Drilled out cement and pressured casing to 700 psi for 30 min, held OK.
6. Perforated 5" liner with 1 JSPF at 4137, 4141, 4142, 4149, 4151, 4153.
7. Acidized perfs with 1000 gal 15% NEA.
8. Ran 130 jts 2 1/2" tubing, hung at 4161'. Ran rods and pump.
9. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cordray* TITLE **A. E. Cordray Staff Engineer** DATE **3-20-73**
APPROVED BY *Joe D. Loney* TITLE *Dist. 1, Supv.* DATE _____
CONDITIONS OF APPROVAL, IF ANY: