T NUMBER O	descived								
SANTA FE	DISTRIBUTION							ice 0.	c.c.
FILE U.S.G.S.	·	,-	NEW MEXI	CO OIL	CONSE	RVATION	OBBANIS	SION	ETI COLFORM C-
TRANSPOR	T OIL		MISCEL	LANEO	US RE	PORTS	9680ਮ ਮਹੂਬਜ਼ ਮਹੂਬਜ਼	ुर्म्ह ^भ	AM '64
PRORATIO	NOFFICE	(Sut	bmit to approp	-t-t- Dimani	041-		MAR. 9	_8 <u>4</u>	8 AM '64
Name of C	Amnanu		pnili 10 approp	-		e as per C	noiesimmo	Rule 11	106)
Shell	Oil Compar	zy	The second second	Addr.		1 8 58, R	oswell,	N. M.	88201
Lease State	"D"		Well No.	Unit Letter	Sectio	n Townshi	P	Ra	ange
Date Work	Performed	Pool	5	<u> </u>	24	County	<u>-S</u>	:	37-E
2-27 1	thru 3-5-61	Hobbs				Les	ì.		
Begin	ning Drilling O		IS A REPORT Casing Test an						
Plugg			Casing Test an Remedial Work	d Cement Jo	b	Other	(Explain):		
		done, nature and quantit				· · · · · · · · · · · · · · · · · · ·			
4. Tr. 5. Re	eated w/15 covered lo	5-4216; four 6; 600 gallons 15% P ad. pumped 33 20 + 3	NEA w/Fe Ad	dditive.		MADO Z	or Rait A	rump c	on 10;
Witnessed b	y D. Sikes		Position Lease 1	Foreman		Company She 11	Oil Com	The my	
	•	FILL IN BE	Lease I	EMEDIAL W	ORK RE	Shell	Oil Com	pany	
C.	•		Lease 1 ELOW FOR RE		ORK RE	Shell PORTS O	NLY		
C. F Elev. 3675'	D. Sikes	т р 4260 '	Lease I	EMEDIAL W	ORK RE	Shell	NLY S Interval	70	Completion Date
C.	D. Sikes	T D 4260 ' Tubing Depth	Lease I	EMEDIAL WILL DIAL WELL DIAL WELL DIAL WELL DIAL String	ORK REDATA	Producing	NLY Interval 4209	tring De	3-30-35
C. OF Elev. 3675' Tubing Dian 2" Perforated In	D. Sikes	T D 4260' Tubing Depth 4213'	Lease I	EMEDIAL WILL DIAL WELL DIAL WELL DIAL WELL DIAL String	ORK RE	Producing	NLY Interval 4209		3-30-35
F Elev. 3675' Fubing Dian 2" Perforated In	D. Sikes neter nterval(s)	T D 4260 ' Tubing Depth	Lease I	Oil Strin	ORK REDATA	Producing 4186-	NLY Interval 4209	tring De	3-30-35
C. OF Elev. 3675' Tubing Dian 2" Perforated In	D. Sikes neter nterval(s)	T D 4260' Tubing Depth 4213'	Lease I	Oil Strin 5" 1 Producin San	ORK REDATA Ing Diame iner Ing Forma Andres	Producing 4186-	NLY Interval 4209	tring De	3-30-35
F Elev. 3675' Fubing Dian 2" Perforated In	neter aterval(s) aterval	Tubing Depth 4213'	Lease I	Oil Strin 5" 1	ORK REDATA Ing Diame iner Ing Forma Andres	Producing 4186-	NLY Interval 4209	tring De	3-30-35
F Elev. 3675' Tubing Dian 2" Perforated In 4186-1	D. Sikes neter nterval(s)	Tubing Depth 4213'	Lease I	Oil Strin 5" 1 Producin San	ORK REDATA Ing Diame Iner Ing Forma Andres OVER Water P	Producing 4186-	Interval 4209 Oil S 3	tring De	3-30-35 Ppth 259' Gas Well Potent
F Elev. 3675' Tubing Dian 2" Perforated In 4186-1	neter nterval(s) 194', 420	T D 4260' Tubing Depth 4213' 1-4209'	RESULTS Gas Pro MC	Producin S OF WORK	ORK REDATA Ing Diame Iner Ing Forma Andres OVER Water P	Producing 4186- ter tion(s)	NLY Interval 4209 Oil S 3	tring De	3-30-35
C. OF Elev. 3675' Tubing Dian 2" Perforated In 4186-1 Open Hole In Test Before	neter aterval(s) 194', 420: aterval Date of Test	T D 4260' Tubing Depth 4213' 1-4209' Oil Production BPD	RESULTS Gas Pro MC	Producin San S OF WORK	ORK REDATA Ing Diame Iner Ing Forma Andres OVER Water P B	Producing 4186- ter tion(s)	Interval 4209 Oil S 3 Cubic fee	tring De	3-30-35 Ppth 259' Gas Well Potent
F Elev. 3675' Tubing Dian 2" Perforated In 4186-1 Open Hole In Test Before Workover	Date of Test 1-10-64 3-5-64	T D 4260' Tubing Depth 4213' 1-4209' Oil Production BPD 17	RESULTS On Gas Promot mea	Producin San S OF WORK	ng Diamentiner Ing Forma Andres OVER Water P B 36 36 by certify best of n	Producing 4186- ter tion(s) to that the inny knowledge	Oil S GO Cubic fee 1561 formation give.	tring De 951-4	3-30-35 Ppth 259' Gas Well Potent
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