Image: An intermed in the With CO DIL COMMERVATION COMMISSION FORM C-103 With Company WISCELLANEOUS REPORTS [DDM2CES]:E CCC Manual of Company Shell OIL Company Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Manual of Company More at DSU MAN - All Bills Pass Wat Formand [Post Accessing Term and Commany Lease Plagsing B Remedial Work Pass Wat Formatic Bicks Company Plagsing B Remedial Work Pass Mate and quantity of materials used, and results obtained. 1. Pulled rode, pump and tubing. 2. Real 1 - 100 gramma / ft. followed by 1 - 100 gradms / ft. string shot over perforated interval Allob Mog". 3. Ran 137 jise. (Max01) 2', KUE, Grat this tubing, and hung at 4213'. 2' SH at 4103'. 4. The BELOW FOR REMEDIAL WORK REPORTS ONLY OFFILIE M BELOW FOR REMEDIAL WORK REPORTS ONLY OFFILI M BELOW FOR REMEDIAL WORK REPORTS ONLY <th>NUMBER O</th> <th>COPIES RECEIVED</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>· *,</th> <th></th> <th></th> <th>× 1</th>	NUMBER O	COPIES RECEIVED						· *,			× 1	
**inessed by H. B. Leach Position Provide Interval Company Company **inessed by H. B. Leach Provide Interval Company Company Range 3(B **inessed by H. B. Leach Provide Interval Company Company Company Range 3(B **inessed by H. B. Leach Provide Interval Company Company Company Range 3(B **inessed by H. B. Leach Provide Interval Company Company Company Range 3(B **inessed by H. B. Leach Provide Interval Company Company Company Range 3(B **inessed by Plage interval Company Company Company Company Range 3(B Company Company Company Range 3(B Company Range 3(B Company Range 3(B Company Company Company Company Company Range	U.S.G.S. LAND OFF	USIGS NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103										
Name of Company Address Date Vall Company Lease State D 2 Range Date Val Performed 2 C 24 138 ThiG-0 Linux -24-61 Bobbe County Leas Playeing Date Valk Performed Leas County Leas Playeing Date Valk done, nature and quantity of materials used, and results obtained. Leas Leas 1 Pulled rods, pump and tubing. Add county Parented perforations with .500 gallons 1.% NE acid. 2 Ran 137 (Jas. (4200') 2", RUE, brid thid tubing, and hung at 4213'. 2" SN at 4163'. Products. 3 Ran 120, Jas. (4200') 2" State Products. Con Parented State 4 Treated perforations with .500 gallons 1.% NE acid. Company State.1 0.11 Company Filt N Elever for REMEDIAL work REPORTS ONLY Company State.1 0.11 Company Filt	PROBATION OFFICE (Submit to appropriate District Office as per Commission Rule 1106))	
State D Yeil No. Unit Letter Section Flowship Range 3/E -16-55 thrup24-51 Bobbs Company Les	Name of C			Address 1901 OON								
Date Wolk Performed Point Lea 16-64. thrv24-61. Hobbs Lea THIS IS A REPORT OF: (Check appropriate block) Otter (Explain): Section (Check appropriate block) Plagging Drilling Operations Casing Test and Cenert lob Otter (Explain): Otter (Explain): Plagging Drilling Operations Casing Test and Cenert lob Otter (Explain): Otter (Explain): Plagging Drilling Operations Casing Test and Cenert lob Otter (Explain): Otter (Explain): Plagging Drilling Operations Casing Test and Cenert lob Otter (Explain): Otter (Explain): Plagging Drilling Operations Casing Test and Cenert lob Otter (Explain): Shell Operation: Read Derfort Loop Casing Fir. followed by 1 = 100 gradus 1:: Shell Operation: Shell Operation: Shell Operation: Read Derfort Loop Casing Test is a REPORT of the Unit of the Production Porterizan Company Shell Operation: Shell Operation: Read Derfort Loop Casing Test is a REPORT of the Producting Interval Company Shell Operation: Shell Operation: Shell Operation: Read Derfort Loop Casing Parameters: Producting Interval Company Shell Operation: Shell Operation: Read Der	Lease	State D			Letter	Section	Township)	1464 1452			
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Plagging If Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump and tubing. 2. Ran 1 - 100 grainsfrt. followed by 1 - 100 grains/ft. string shot over perforated interval Aldó-M209'. String shot over perforated interval Aldó-M209'. 3. Ran 137 June. (M200') 2', KUE, örd that tubing and hung at 4213'. 2" SN at 4163'. . Treated perforations with .500 gallons 1.% NE acid. . Rea pump and rods. Rea pump and rods. 6. Recovered Losi. . . In 24 hours pumped 30 B0 + 47 BW w/12-54" SFM. Witnessed by Production Porenan Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELE DATA ORIGINAL	THIS IS A REPORT OF: (Check appropriate block)											
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled rods, pump and tubing. 2. Ran 1 - 100 grains/ft. followed by 1 - 100 grains/ft. string shot over perforated interval 4166-4209'. 3. Ran 137 jts. (4206') 2°, EUE, örd thd tubing and hung at 4213'. 2° SN at 4163'. 4. Treated perforations with 1,500 gallons 1.% NE acid. 5. Ran 0.37 jts. (4206') 2°, EUE, örd thd tubing and hung at 4213'. 2° SN at 4163'. 6. Recovered 1.0ad. 7. In 24 hours pumped 30 B0 + 47 EW v/12-54" SPM. Vision Protection Poremat Company Shell 0.11 Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Production Poremat Company Shell 0.11 Company File: No FORMAL WORK REPORTS ONLY ORIGINAL WORK REPORTS ONLY ORIGUAL WORK OVER <t< td=""><td> Begin</td><td colspan="10">Beginning Drilling Oreant</td></t<>	Begin	Beginning Drilling Oreant										
1. Fulled rods, pump and tubing. 2. Ran 1 - 100 grains/ft. followed by 1 - 100 grains/ft. string shot over perforated interval ALG6-L209. 3. Ran 137 jrs. (4200') 2", EUE, Ord thit tubing and hung at 4213'. 2" SH at 4183'. 4. Treated perforations with 1.500 gallons 1.% NE soid. 5. Recovered load. 7. In 24 hours pumped 30 B0 + 47 EW v/12-54" SPM. Winessed by H. B. Leach Production Foremation Foremation Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL VELL DATA DF Elev. 367.9' TO 4260' PETD 424.9' Producting Interval 39.0.3; Taking Diameter Tubing Diameter Tubing Diameter Tubics 1.420' - 1100 String Diameter Performation (a) Second String Diameter Producing Formation(s) Sal Andress Watcover 3-26-50 2: 26.2 33 1045 - 142:9' Name Out constraining for the interval 30 not measured - Restored marked by 1.100 Kong Diameter 1.220 and not measured - 1.220 and not measured to the best of my knowledge. Out constraining for the interval of the second my knowledge. Out constraining for the second my knowledge. Text Intervation Brokenia The second my knowledge. Out constraining for the second my knowledge. Out constraining for the second my knowledge. Text Intervation Brokenia The second my knowledge. Out constraining for the second my knowledge. Out constraining for the second my knowledge. Out constraining for the second my knowledge. Name Out constraining for the second my knowledge. Text Interval Original Signal By Market Action Brokened - Company Name And the second my knowledge. Text Inte												
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ORIGINAL WELL DATA Producing Interval Completion Date 367.5' TD 4260' PBTD 4245' Producing Interval Completion Date Publing Diameter Tubing Depth Oil String Diameter Oil String Depth District Exploitation Encineer						1 Foreman Shell Oil Company						
DF Elev. 367.5' TD 4260' PBTD 424.5' Producing Interval 4166-4209' Completion Date 3-30-3. Pubing Diameter 2" Tubing Depth 4220' Oil String Diameter 9" Liner Oil String Depth 39.1'-42.90' Oil String Depth 39.1'-42.90' Perforated Interval 4186'-4194' and 4201'-4209' Producing Formation(s) San Andres Producing Formation(s) San Andres Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Meter volume 3-26-61 2' 26.2 33 1048		· · · · · · · · · · · · · · · · · · ·		ORIGINAL W	ELL D		PORTS OF	VLY				
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. Name Itle Itle <tr< td=""><td></td><td>5-24-61</td><td>30</td><td>not measur</td><td>red</td><td></td><td></td><td colspan="2"></td><td></td><td></td></tr<>		5-24-61	30	not measur	red							
Interview Original Signed By R. A. Lowery Original Signed By Bistrict Exploitation Engineer District Exploitation Engineer		OIL CONSERVA	/		I hereby	certify	that the inf	ormat	ion given a	above	is true and complete	
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