-					4%
Form SC 108 N.	NEV	V MEXICO STA	ATE LAND OFF	ICE	ά.
	-	SANTA FE, M	NEW MEXICO		
	DEPAR'	TMENT OF TH	IE STATE GEO	LOGIST	
	-	WELL F	RECORD		
AREA 640 ACRES LOCATE WELL CORRECTLY	_l after co	mpletion of well. Ind	New Mexico, not more icate questionable dat Submit in duplicate.	a by fol-	
Company Shell Petr Send correspondence to State D	oleum Corperat: 11 Petroleum Co	Ion Address Box orp Address Box	2099, Houste 996, Wink, T	R, Texas.	
R. N. M. P. If State land the oil and gas	HODDS M., lease is No. N.M.O	Oil Field	L 92		County.
I' patented land the owner is. The lessee is Shell Pe	troleum Corp.		, Address BOX		
If not state or patented land, g Drilling commenced Februa Name of drilling contractor	ary 14, ₁₉	. Drilling was con	mpleted. March		
Name of drilling contractor Elevation above sea level at to The information given is to be	op of casing 3675	feet	t.		
4065		DS OR ZONE		• • •	• •

			IMPORTANT W	ATI	CR	SANDS	
No:	3,	from	to	No.	6,	from	to
No.	2,	4084	to	No.	5,	from	to
No.	1,	from	to	No.	4,	from	to

No.	1,	from	to	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

				CASI	NG RECO)RD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFOR	RATED	PURPOSE
7.01		PER INCH		257	Belle d	I	FROM	то	
12	50		S.H.	647	Darm G	<u> </u>			aring
9-5/8	36	8	P1 tts \$t4	1599	ater (ernediat
7*	24	10	Ja.L.	4010	Barer Ge		·····	01	l string
									L SVIIA

MUDDING AND CEMENTING RECORD

SIZE	WHERESET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19	257	150	Haliburton	11 per Gel	1 30 TORS
9-5/8	1599	200	Haliburton	101# yer del	1 30 7088
711	4010	250	Haliburton	84 Per Gall	1 Ton Actigol plus
		······································	-		one aron Mudit

; ; ; ;

	lug-Material	L	ength		Depth Set	•
dapters	Material					
		ACIDI	. –			
		/51160	Hend RE	CORD		
SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			2000 Ge	1 3-8	7-35	
		}]	
				t, and fro	omf	eet tofe
		PH pril 1,	RODUCTIC 19 35	N		
The pr	oduction of the firs	PI or11 1, st 24 hours was 9801	RODUCTIC 19 35 barrols	N of fluid of	f which 85.13	% was oil;
Th€ pr mulsion ;	oduction of the firs	PH or11 1, st 24 hours was 9901 er; and % s	RODUCTIC 19 35 barrols rediment. Gravi	ON of fluid of ty, Be	f which 85.13	
Th€ pr mulsion ; . If £as	oduction of the firs 11.87 % wate well, cu. ft. per 24	PH or11 1, st 24 hours was 9901 er; and % s	RODUCTIC 19 35 barrols rediment. Gravi Gallons	ON of fluid of ty, Be	f which 85.13	% was oil;3
Th€ pr mulsion ; . If £as	oduction of the firs 11.87 % wate well, cu. ft. per 24	Pf or11 1, at 24 hours was 9801 er; and% s 4 hours% q. in	RODUCTIC 19 35 barrols rediment. Gravi Gallons	of fluid of ty, Be gasoline	f which 85.13	% was oil;3
The pr mulsion ; . If gas Rock g	oduction of the firs 11.87 % wate well, cu. ft. per 24	PI or11 1, st 24 hours was 9901 er; and % s 4 hours q. in.	BODUCTIC 19 35 barrols rediment. Gravi Gallons EMPLOYE	of fluid of ty, Be gasoline S	f which 85.13 per 1,000 cu. ft. o	% was oil;
Th€ pr mulsion ; . If gas Rock g	oduction of the firs 11.87 % wate well, cu. ft. per 24 pressure, lbs. per se W. Reed	Pf or11 1, at 24 hours was 9801 er; and% s 4 hours% q. in	RODUCTIC 19 35 barrols ediment. Gravi Gallons EMPLOYE	ON of fluid of ty, Be gasoline S	f which 85.13 per 1,000 cu. ft. o B. Hailes	% was oil;

Notary Public.	Company or Operator.
	Representing Shell Petroleum Corporation.
day of, 19	Position District Engineer
Subscribed and sworn to before me this	Name

My commission expires_____

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	220		Silurace sand and caleche
220	1109		Red Beds
1109	1125		Sand
1125	1192		Shale & hrd strks
1198	1220		Send
1220	1500		Shale and Hrd stks
1500	1510		Shale w/stks gypsum
1510	1528	· · · · ·	Red Beds
1529	1569		Shale & hrd stks
1569	1582		Anhy. w/stks shale
1582	1725	-	ARBY.
1725	1840		Anhy & Salt Salt
1840	2080 2655		Selt and Anhydrite
2080	2815		Anhy. & Salt
2813	2829		Anhy. w/stks Gypsum
2829	2880		Anhy.
2880	2978		Anhy. & Hrd stks
2978	8985		Send
2985	3010		Lime
5010	5060		Herd Lime w/stks send
3060	3105		Anhy & Gypsum
3105	3114		Hrd line
5114	3159		ARRY.
81.59	3267		Anhy. & hrd. stks
3287	3305		Sand Showing oil
5305	3345		Anhy. & Gypsum w/stks lime. Anhy. w/stks lime
3345	3352 3403		Line Hard grey
3352 3403	3449		Anhy. w/stks lime
5449	3490		Anhy. & hrd stks
8490			Hrd grey lime
3597	3628		Lime & Anhy.
3628	3678		Anhy. w/stks lime
3678	3707		Rrd gray line
5707	3768		Lime & Anhy.
3768	5909		Anhy. w/stks lime
3909	3955	· •	Anhy.
3955	4054		Sandy Line
4054	4078		White Crystalline Lime Saturated w/oil
4078	4084		Grey Shaly Sand
4084	4260		White crystalline Lime-saturated w/oil
	-		

TOP WHITE LIME - 4054'

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