State of New Mexico Enc. by, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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