

NAME OF OPERATOR	
STATE	
FILE NO.	
REASON FOR FILING	
LAND OWNER	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
LOCATION OF WELL	

REQUIREMENT FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Department of Oil and Gas
Effective 1-1-65

Reason(s) for filing (check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐	CHANGE NAME FROM AMERADA OIL AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Discontinuation ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Pool Name, Including Formation	Mineral Lease State, Federal or Fed. & State	Lease No.
Location	Unit Letter	Feet From The	Feet From The
Line of Section	Township	Range	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Condensate ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is it actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Workover	Drillstem	Plug Back	Shut-In	Other
Date Spudded	Date Compl. Ready to Prod.	Test Depth	DATE D.					
Measure (DE, FRL, RT, CF, etc.)	Name of Producing Formation	Top Oil/Gas Log	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed 100% of oil well)

Date First New Oil Run To Tanks	Date of Test	Producing liquid (Prod. Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Press. During Test	Oil-IPR	Water-IPR	Gas-IPR

GAS WELL

Actual Flow Test-MCF/D	Length of Test	IPR, Condensate/Gas-IPR	Gravity of Condensate
Testing Pressure (psi, etc.)	Testing Pressure (psi, etc.)	Casing Pressure (psi, etc.)	Cable Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED
BY *John W. Rung*
Geologist

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Commission. If this form is requested for a well which is not a new well, the form must be completed by a geologist of the Commission or a geologist who will be reviewed with the Commission. All copies of this form must be filed with the Commission.

RECEIVED

AUG 11 1971

OIL CONSERVATION C. I. I.
NOBBS, E. H.