

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY United States Smelting Refining and Mining Company, P. O. Box 1877, Midland, Texas
(Address)

LEASE Tomlinson WELL NO. 1 UNIT K S 1 T 18-S R 38-E

DATE WORK PERFORMED April 15, 1960 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☒ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Total depth of well 8130 FBTD 6404'.

1. Spotted 10 sx cmt plug from 6404-6280'.
2. Cut off 4 1/2" csg at 5337' and pulled 5337' 4 1/2" csg.
3. Spotted 10 sx cmt plug from 5450-5350'.
4. Cut off 7" csg at 3847' and pulled 3847' 7" csg.
5. Spotted 25 sx cmt plug from 3950-3850'.
6. Spotted 25 sx cmt plug from 2200-2100'.
7. Spotted 25 sx cmt plug from 345-295'.
8. Placed a 5 sx cmt plug in top of 9 5/8" csg.
9. Cleaned up wellsite & placed steel marker in cmt 4' above ground level.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Leslie A. Clements
Title Oil & Gas Eng.
Date JUN 15 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name McDougherty
Position Manager of Production
Company United States Smelting Refining and Mining Company

When the rig is moved from this location, the location is to be cleared of all remaining junk.