



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1968 MAY 9 PM 3:23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bishop Canyon Uranium Corporation

Gulf-Tomlinson # 1

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec 1, T. 18S, R. 38E, NMPM.

Wildcat

Lea

Pool, Lea County.

Well is 2175 feet from West line and 2221 feet from South line

of Section 1. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 20, 1958, 19. Drilling was Completed December 10, 1958

Name of Drilling Contractor Howard F. Holmes

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3647. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	New	326		None		Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	326'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ult of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from Surface feet to 5260 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	2037	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2115	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3000	T. Montoya.....	T. Farmington.....
T. Yates.....	3310	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3450	T. McKee.....	T. Menefee.....
T. Queen.....	3800	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4503	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4950	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Bishop Canyon Uranium Corp. Address Box 2016, Hobbs, New Mexico (Date)

Name Charles R. Turner Position or Title President