

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Bishop Canyon Uranium Corporation H. B. Fuqua
(Company or Operator) (Lease)

Well No. 1, in SE/4 1/4 of SE/4 1/4, of Sec. 4, T. 18S, R. 38 E, NMPM.
Wildcat Pool, Lea County.
Well is 330 feet from South line and 660 feet from East line
of Section. If State Land the Oil and Gas Lease No. is
Drilling Commenced, 19. Drilling was Completed 5-12-1959
Name of Drilling Contractor Howard P. Holmes
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3670 KB. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	Used	344	HOWCO	None		Surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	344	200	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS
3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4933 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1895		T. Devonian		T. Ojo Alamo
T. Salt	2000		T. Silurian		T. Kirtland-Fruitland
B. Salt	3025		T. Montoya		T. Farmington
T. Yates	3187		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3713		T. McKee		T. Menefee
T. Queen	4040		T. Ellenburger		T. Point Lookout
T. Grayburg	4407		T. Gr. Wash		T. Mancos
T. San Andres	4783		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	344	344	Caliche & Rock				
344	1895	1551	Red Bed				
1895	2000	105	Anhydrite				
2000	3025	1025	Salt				
3025	4407	1382	Sand, Anhydrite, Limestone and salt.				
4407	4933	526	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 9, 1961
 Company or Operator Bishop Canyon Uranium Corp. Address Box 2016, Hobbs, New Mexico
 Name Position or Title President