## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## .MISCELLANEOUS REPORTS ON WELLS

Lease   Yell No.   Unit Letter   Section   Township   Range   38-E	Name of Comp	RVICE DRII	LLING COMPAI	MY		Addres		785. M	TDLAI	m+ Tr	YAR
Date Very Performed	Lease			Well No.		Letter	Section 5	Township	8 <b>-8</b>		ange
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Term and Cement Job Other (Explain)  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  8957 - 9057' TD - set 25 sack coment plug - Dolomite  8260 - 8460' set 25 sack plug - Abo top + or minus 8260'.  7550 - 7650' set 25 sack plug - Tubb top + or minus 6550'.  8957 - 9057' TD - set 25 sack plug - Tubb top + or minus 6550'.  8957 - 9057' TD - set 25 sack plug - Tubb top + or minus 6550'.  8958 - 9057' TD - set 25 sack plug - Tubb top + or minus 6550'.  8959 - 9057' TD - set 25 sack plug - Dolomite  8950 - 8400' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 5000' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Dottom of 7-5/8" Int. casing.  900 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Dottom of 7-5/8" Int. casing.  900 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Bottom of 7-5/8" Int. casing.  900 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  8950 - 3350' set 25 sack plug - Sank Andrees top + or minus 6550'.  800 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  801 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  802 - 303' set 25 sack plug - Sank Andrees top + or minus 6550'.  803 - 300' set 25 sack plug - Sank Andrees top + or minus 6550'.  804 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  805 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  805 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  806 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  807 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  808 - 305' set 25 sack plug - Sank Andrees top + or minus 6550'.  809	Date Work Per						1 -	County	<u> </u>		Ju-E
Pespinning Drilling Operations					T OF: (	Check	abbropri	ate block)	<u> </u>	<del></del>	
8957 - 9057' TD - set 25 sack cement plug - Dolomite 8260 - 8460' set 50 sack plug - Abo top + or minus 8260'. 8260 - 8460' set 50 sack plug - Tubb top + or minus 7550'. 6550 - 6650' set 25 sack plug - Clorieta top + or minus 6550'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 4900'. 8250 - 3350' set 25 sack plug - San Andres top + or minus 6550'. 8260 - 8260 plug - San Andres top + or minus 6550'. 8270 - San Andres top + or minus 6550'. 8	Plugging	3	ions C	asing Test a emedial Work	and Ceme	ent Job		Other (	Explain	:	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  Note: Verbal approval R. F. Engbrecht, via phone  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth	6550 - ( 4900 - ! 3250 - : 1900 -	6650' 5000' 3350'	set 25 sac set 25 sac set 25 sac or where c set 10 sac	ok plug ok plug ok plug casing :	- 1s cunt pl	at to	- Glo - San - bot - pul	rieta ( Andrea tom of 1 25 sa	top 4 s top 7-5/ nck c	or made or mad	inus 6550'. minus 4900' t. casing. plug on stu
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD  PBTD  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  R. S. Bond  Name  Contact Representative  Position  TRI-SERVICE DRILLING COMPANY											
ORIGINAL WELL DATA  DF Elev.  Note: Verbal approval E. F. Engbrecht, via phone  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Perforated Interval  Open Hole Interva								Company	1		
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Workover  OIL CONSERVATION COMMISSION  Approved by  Contact Representative  Position  TRI-SERVICE DRILLING COMPANY		Rightowe		Too	olpus			TRI-S	Bervi	CE DR	ILLING COMPA
Perforated Interval   Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Leslie M. Lenly Contact Representative  Title  Position  TRI-SERVICE DRILLING COMPANY		Rightowe		LOW FOR	<b>olpus</b> Remed	IAL W	ORK RE	TRI-S	SERVI NLY	CE DR	ILLING COMPAI
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Lesla Male Land Mark Contact Representative  Title  Title  Position  Producing Formation(s)  Water Production GOR Cubic feet/Bbl Gas Well Potentia MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  R. S. Bond  TRI-SERVICE DRILLING COMPANY	Prentice  D F Elev.  Note: Ve	TD orbal appr	FILL IN BE	LOW FOR I	Olpus Remed Sinal W	IAL W	ORK RE	Producing	NLY		
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Gas Production BPD Cubic feet/Bbl Gas Well Potentia MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Certify that the information given above is true and complete to the best of my knowledge.  R. S. Bond  Name Contact Representative  Position  TRI-SERVICE DRILLING COMPANY	Prentice  D F Elev.  Note: Ve	TD orbal appr	FILL IN BE	LOW FOR I	Olpus Remed Ginal W D oht,	IAL W	ORK RE	Producing	NLY Interva	I	Completion Date
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Test  Date of Test  Oil Production BPD  Gas Production MCFPD  Water Production GOR Cubic feet/Bbl  After Workover  OIL CONSERVATION COMMISSION  Approved by  Leglo  Name  Contact Representative  Position  Trile  Position  TRI-SERVICE DRILLING COMPANY	D F Elev.  Note: Vertical Tubing Diamet  Perforated Interest	erbal appr	FILL IN BE	LOW FOR I	olpus REMED GINAL W D oht,	Via Via Dil Strin	ORK RE	Producing 2-5-0	NLY Interva	I	Completion Date
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Lesla Market	D F Elev.  Note: Vertical Tubing Diamet  Perforated Interest	erbal appr	FILL IN BE	LOW FOR I	olpus REMED GINAL W D oht,	Via Via Dil Strin	ORK RE	Producing 2-5-0	NLY Interva	I	Completion Date
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  R. S. Bond  Name  Contact Representative  Position  TRI-SERVICE DRILLING COMPANY	D F Elev.  Note: Vertical Tubing Diamet  Perforated Interest	erbal appr	FILL IN BE	LOW FOR ORIGINAL PROPERTY CONTRACTOR CONTRAC	olpus REMED GINAL W D oht,	Via Dil Strin	Phone Diame	Producing 2-5-0	NLY Interva	I	Completion Date
OIL CONSERVATION COMMISSION  Approved by  Title  Title  Position  TRI-SERVICE DRILLING COMPANY	Prent1ce  D F Elev.  Note: Ve  Tubing Diamet  Perforated Inte  Open Hole Inte	er T D erval(s)	FILL IN BE  POVAL B. F.  Tubing Depth  Oil Production	LOW FOR I ORIG PBT.  Englished  RESUL  Gas:	Producti	V1a Dil Strin	phone  g Diame  OVER  Water P	Producing 2-5-0 ter	Interva 2	il String L	Completion Date Depth Gas Well Potenti
Approved by Cerle Contact Representative  Title Position TRI-SERVICE DRILLING COMPANY	Prent1ce  D F Elev.  Note: Ve  Tubing Diamet  Perforated Inte  Open Hole Inte  Test  Before	er T D erval(s)	FILL IN BE  POVAL B. F.  Tubing Depth  Oil Production	LOW FOR I ORIG PBT.  Englished  RESUL  Gas:	Producti	V1a Dil Strin	phone  g Diame  OVER  Water P	Producing 2-5-0 ter	Interva 2	il String L	Completion Date Depth Gas Well Potenti
Approved by Seele M. Cent. Contact Representative  Title Position TRI-SERVICE DRILLING COMPANY	Prent1ce  D F Elev.  Note: Ve  Tubing Diamet  Perforated Inte  Open Hole Inte  Test  Before Workover  After	er T D erval(s)	FILL IN BE  POVAL B. F.  Tubing Depth  Oil Production	LOW FOR I ORIG PBT.  Englished  RESUL  Gas:	Producti	V1a Dil Strin	phone  g Diame  OVER  Water P	Producing 2-5-0 ter	Interva 2	il String L	Completion Date Depth Gas Well Potenti
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Date 5 0 9 100 Company	Prentice  D F Elev.  Note: Verent State Vere	T D  Proal appr er  erval(s)  rval  Date of Test	FILL IN BE  Poval B. F.  Tubing Depth  Oil Production BPD	RESUL Gas	Producti	Via Dil Strin	phone  g Diame  OVER  Water P  B	Producing 2-5-6 ter  ter  trion(s)  roduction PD	Cubic	GOR feet/Bbl	Gas Well Potenti MCFPD  bove is true and completions. S. Bond