

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tri-Service Drilling Company
(Company or Operator)

Wylie Estate No. 1
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 5, T. 18-S, R. 38-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from South line and 1960 feet from East line

of Section 5. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 30, 1961 Drilling was Completed February 4, 1962

Name of Drilling Contractor Tri-Service Drilling Company

Address Box 1785, Midland, Texas

Elevation above sea level 3927.3 feet. The information given is to be kept confidential until No, 19

(see DST #3) SANDS OR ZONES

No. 1, from 4950 to 5015 San Andres DST #3 No. 4, from 6265 to 6294 Abo Reef - DST #5
No. 2, from 5045 to 5245 San Andres No. 5, from 6540 to 6660 Abo Reef - DST #6
No. 3, from 7660 to 7770 Tubbs - DST #4 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	331.35	Tex. Pattern	No		Surface Csgn.
7-5/8"	26.40	New	3,249.68	Halliburton	1686.62		Intermediate Cagn.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	331.35'	300 Sk. Reg.	Halliburton	Water	Cement Circulated
9-7/8"	7-5/8"	3249.68'	200 Sk. 4%) 200 Sk. Reg.)	Halliburton	10.8 - Vis. 39	Temp. Survey on top of cement 1900'.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9057' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

See DST 1 thru 6

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1844 (plus 1834)	T. Devonian	T. Ojo Alamo	
T. Salt. 1972 (plus 1706)	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates. 3196 (plus 482)	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3458 (plus 220)	T. McKee	T. Menefee	
T. Queen. 4085 (minus 387)	T. Ellenburger	T. Point Lookout	
T. Grayburg. 4539 (minus 861)	T. Gr. Wash	T. Mancos	
T. San Andres. 4923 (minus 1245)	T. Granite	T. Dakota	
T. Glorieta. 5422 (minus 2744)	T. Bowers 3736 (minus 58)	T. Morrison	
T. Drinkard.	T. Penrose 4280 (minus 602)	T. Penn.	
T. Tubbs. 7545 (minus 3887)	T. Blinbry 6952 (minus 3274)	T.	
T. Abo. 8077 (minus 4399)	T. Abo Reef 8272 (minus 4594)	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface Rock	5712	5748	36	Lime
255	1160	905	Red Bed	5748	5805	57	Lime & Chert
1160	1725	565	Red Bed & Gyp	5805	5826	21	Lime
1725	1886	141	Red Bed, Gyp & Anhy.	5826	5890	64	Lime & Chert
1886	2070	204	Anhy. , Gyp & Salt	5890	6499	609	Lime
2070	2468	398	Salt	6499	6556	57	Lime & Sand
2468	2833	365	Salt, Anhy. & Gyp	6556	6679	123	Lime
2833	3020	187	Salt & Anhy.	6679	6772	93	Lime & Sand
3020	3192	172	Anhy. and Salt	6772	6868	96	Lime
3192	3250	58	Sand & Anhy.	6868	6917	49	Lime & Chert
3250	3520	270	San & Anhy.	6917	7000	83	Lime
3520	3693	173	Sandy Lime	7000	7072	72	Lime & Sand
3693	3899	206	Lime & Sand	7072	7104	32	Sand & Lime
3899	4000	101	Sand & Anhy.	7104	7171	67	Lime
4000	4166	166	Sand & Lime.	7171	7213	42	Sandy Lime
4166	4215	49	Lime & Shale	7213	7373	160	Lime
4215	4689	474	Lime	7373	7465	92	Sand & Lime
4689	4714	25	Sandy Lime	7465	7485	20	Lime & Sand
4714	5134	420	Lime	7485	8049	564	Lime
5134	5146	12	Shale & Lime	8049	8089	20	Lime & Chert
5146	5635	489	Lime	8089	9057	968	Lime - T. D.
5635	5712	77	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 16, 1962

(Date)

Company or Operator TRI-SERVICE DRILLING CO.

Address P. O. Box 1785, Midland, Texas

Name R. S. Bond

Position Title Contact Representative